# WELL AND AQUIFER EVALUATION REPORT PROPOSED 3000-LOT RECREATIONAL VEHICLE DEVELOPMENT SANDY POINT 01 AND 12-01-041-01-W4M GULL LAKE, ALBERTA

Submitted To:

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WL08-1403

WL08-1403 May 26, 2008 Page i

#### **EXECUTIVE SUMMARY**

Waterline Resources Inc. (Waterline) was retained by Frank Wilson (the Developer) to prepare a groundwater evaluation report in support of a subdivision development approval for a proposed 3000-lot recreational vehicle (RV) subdivision development. The proposed RV subdivision development is to be located in 01 and 12-041-01-W5M at Sandy Point on Gull Lake, Alberta. The Developer is proposing to manage the source-water through the development of a community groundwater supply. The proposed development is located on the west side of Gull Lake, approximately 5 km north of the Village of Bentley, Alberta.

The development is to be a seasonal resort, occupied for approximately 140 days each year. For assessment purposes, the estimated daily water requirement for the proposed RV development is calculated based on the maximum diversion of 200 liters (L) of water per day allocated to each RV lot. Therefore, the total daily source-water requirement is estimated at 600 m³ and total annual source-water requirement is estimated at 84,000 m³.

Three production wells were constructed and tested in 2002 as part of the previous development proposal. Well-A is completed in a shallow Paskapoo Formation sandstone aquifer. Well-B and Well-C are completed in a deeper Paskapoo Formation sandstone aquifer that is apparently isolated from the shallow system.

Testing demonstrated that the deep aquifer can sustain the water requirements of the proposed RV development. Therefore, groundwater diversion from the shallow aquifer is not required to sustain the water demand of the proposed development.

The 140-day predicted drawdown following the resort operating season, as calculated at nearest operating well defined during the previous investigation and located 1,600 m from the pumping center is estimated at 0.83 m in the deep aquifer. The 20-year predicted drawdown 1,600 m from the pumping center is estimated at 0.47 m in the deep aquifer.

The groundwater chemistry of the shallow aquifer is characterized as a sodium/bicarbonate water. The groundwater chemistry of the deep aquifer is characterized as a sodium/bicarbonate-sulphate water.

Aquifer testing and analysis has confirmed that groundwater diversion from the tested wells, at the rates required for the proposed RV development will not unreasonably interfere with each other or existing users of the groundwater source; negatively impact the aquifer or other aquifers and surface water bodies; and, harm the environment in general, if managed appropriately.

P:\2008 PROJECTS\WL081403 Frontier - Sandy Point RV Park Development\Report\Sandy Point Trailer Park Hydrogeology Report (Final).doc

### **TABLE OF CONTENTS**

		PAGE
EXECU	TIVE SUMMARY	I
1.0 INTF	ODUCTION	1
2.0 OBJ	ECTIVES AND SCOPE OF WORK	1
3.0 REG	IONAL GEOLOGY AND HYDROGEOLOGY	2
3.1	QUATERNARY AND BEDROCK GEOLOGY	2
3.2	HYDROGEOLOGY	3
3	.2.1 AENV Water Well Database	3
_	.2.2 Well Completion Depth and Static Water Level	
_	.2.3 Aquifer Depth and Well Yield	
	.2.4 Regional Groundwater Quality	
4.0 FIEL	D PROGRAM	4
4.1	2003 FIELD VERIFIED WELL SURVEY	4
4.2	WATER WELL CONSTRUCTION	4
4	.2.1 Well-A Construction	4
-	.2.2 Well-B Construction	
	.2.3 Well-C Construction	
	AQUIFER TESTING	
-	.3.1 Wells A and B Production Tests	
	.3.3 Production Testing Summary	
	WATER QUALITY TESTING	
	ULTS	
3.0 KES		
5.1	AQUIFER TEST EVALUATION	_
5.2	Q <sub>20</sub> CALCULATIONS	8
5.3	PREDICTED DRAWDOWN AFTER 140 DAYS, 5, 10, AND 20 YEARS OF PUMPING	8
5.4	GROUNDWATER CHEMISTRY	10
6 0 HYD	ROGEOLOGICAL DISCUSSION	13

P:\2008 PROJECTS\WL081403 Frontier - Sandy Point RV Park Development\Report\Sandy Point Trailer Park Hydrogeology Report (Final).doc

roposed 3000-Lot Recreational Vehicle Development May 20	8-1403 6, 2008 Page iii
0 SUMMARY OF PRODUCTION WELL COMPLETION DETAILS	14
0 CONCLUSIONS AND RECOMMENDATIONS	16
0 CLOSURE	17
0.0 REFERENCES	19
LIST OF TABLES	
able 1: Estimated Maximum Groundwater Use at the Resort	7 11 14 15
LIST OF APPENDICES	
ppendix A: AENV Water Well Database Records, AENV Drilling and Groundwater Cher Reports  ppendix B: Alken Basin Ltd. Water Well Drilling Reports  ppendix C: Aquifer Test Data, AQTESOLV Results and Drawdown and Cone of Depres  Calculations for 140-day and 1 to 20 Years  ppendix D: Laboratory Chemistry Reports	

P:\2008 PROJECTS\WL081403 Frontier - Sandy Point RV Park Development\Report\Sandy Point Trailer Park Hydrogeology Report (Final).doc

#### 1.0 INTRODUCTION

Waterline Resources Inc. (Waterline) was retained by Frank Wilson (the Developer) to prepare a groundwater evaluation report in support of a subdivision development approval for a proposed 3000-lot recreational vehicle (RV) subdivision development. The proposed RV subdivision development is to be located in 01 and 12-041-01-W5M at Sandy Point on Gull Lake, Alberta (the Site). The Developer is proposing to manage the source-water through the development of a community groundwater supply. The proposed development is located on the west side of Gull Lake, approximately 5 km north of the Village of Bentley, Alberta (Figure 1).

Hydrogeological information for the site, and the surrounding area was assembled and reviewed as part of the aquifer evaluation. Information sources included the Alberta Environment (AENV) water well record database and relevant and readily attainable published geology and hydrogeology maps and reports.

In 2003 Waterline completed an aquifer evaluation report in support of a Water Act license application for a residential development proposed for the site by a previous land owner. The drilling and aquifer testing completed as part of the 2003 investigation provided the foundation for the current investigation.

The estimated daily water requirement for the proposed RV development is calculated based on the maximum diversion required at full resort capacity. The development is to be a seasonal resort, occupied for approximately 140 days each year. For assessment purposes, 200 liters (L) of water per day was allocated to each RV lot. Table 1 presents the calculations used in assigning an annual water diversion of 84,000 m³ at a maximum daily diversion of 600 m³ for the fully occupied development.

Table 1: Estimated Maximum Groundwater Use at the Resort

Maximum	Water	Total Water	Estimated	Annual Water
Number of	Requirement	Requirement	Annual Days of	Requirement
Units	(L/day/unit)	(m³/day)	Operation	(m³)
3000	200	600	140	84,000

Therefore, aquifers underlying the proposed RV development are required to sustain production of up to 600 m<sup>3</sup>/day for the period of 140 days, or an annual diversion rate of 84,000 m<sup>3</sup>/year or averaged at 230 m<sup>3</sup>/day over the entire year (600 m<sup>3</sup>/day x 140/365).

### 2.0 OBJECTIVES AND SCOPE OF WORK

Waterline's objectives were to undertake a hydrogeological investigation and aquifer analysis in regards to the proposed 3000-lot recreational vehicle (RV) subdivision development, as required for subdivision approval. Specifically, Waterline's objectives included:

- A review of available water well records, reports and references required to assess the expected geology, hydrogeology and groundwater use in the area;
- A review of the results of a field-verified well survey (2003) completed by a third party;
- A review of the well construction details presented by Alken Basin Drilling Ltd. (Alken) of Bentley, Alberta;
- A review of the constant-rate aquifer tests, and of recovery tests, as conducted by Alken, and analysis of the production data to estimate the expected long-term sustainable yield of the proposed water supply wells;
- An assessment of the expected impact of the proposed groundwater use at the subject property on current water users in the area;
- Review and comment on water quality analysis for the subject wells; and,
- Complete a summary report in support of the subdivision approval. The report should determine if an adequate supply exists to meet the demand of the proposed 3000-lot recreational vehicle (RV) subdivision development. The report must also address whether the proposed diversion of groundwater will unreasonably interfere with existing household users, licensees, or traditional agriculture users in the vicinity of the Site.

#### 3.0 REGIONAL GEOLOGY AND HYDROGEOLOGY

### 3.1 QUATERNARY AND BEDROCK GEOLOGY

The shallow Quaternary geology in the majority of the subject area is mapped as: coarse lacustrine sediment (sand and silt) with local ice-rafted stones, up to 40 m thick, deposited mainly in proglacial lakes, and also including undifferentiated recent lake sediment, with moderately undulating topography modified in places by wind (Shetsen, 1990). On the west side of the Site, the shallow Quaternary geology is mapped as: draped moraine sediments which have been deposited on bedrock uplands and plains, discontinuous till over bedrock which has been slightly modified by ice and stream erosion and is generally less than 3 m thick, flat to undulating topography (Shetsen, 1990). Bedrock beneath the site is mapped as the Paskapoo Formation; a thick bedded, calcareous, cherty sandstone; siltstone and mudstone with some coal occurring near the base of the formation (Tokarsky, 1970).

The geology listed on water well completion records (AENV, April 2008) is consistent with the regional geologic mapping (Shetsen, 1990 and Tokarsky, 1970), and is logged as a variable thickness of gravel, sand and clay, underlain by layers of shale and sandstone, with some coal. Figure 2 presents a geological fence diagram (cross-section) orientated approximately westeast passing through the subject area. The axial trace of the cross-section is shown on Figure 1. The cross-section includes soil and bedrock stratigraphy data obtained from five water

wells; AENV Well No. 435949 (Park), 393515 (Johnson), 466368 (Christiansen), 466369 (Domex) and 435955 (Sandy Point), completed in close proximity to the proposed development.

#### 3.2 HYDROGEOLOGY

#### 3.2.1 AENV Water Well Database

The AENV database lists 35 water well records for the subject lands and surrounding area. The database area searched includes section 08-041-28-W4M, section 01 and 12-041-01-W5M, and part of the sections that are within the proximity of 1 km of the subject area which include: sections 02, 11, 13, 14-041-01-W5M, and section 35 and 36-040-01-W5M. However, only a subset of the records listed in the AENV database typically represent water wells currently in operation. Information for all records is summarized, in tabular format, in Appendix A. Full records are also provided in Appendix A for logs used to construct the geological cross-section, and for selected other well records in the subject area. The records indicate that present groundwater use in the area is primarily for domestic or domestic/stock purposes (19 records), with lesser use indicated for industrial oil field requirements (9 records), observation wells (6 records), and one record reported as unknown proposed well use.

## 3.2.2 Well Completion Depth and Static Water Level

Several well records are identified as AENV shallow observation wells complete to approximately 3 m depth. Three records are associated with deep industrial or exploratory wells completed to depths greater than 300 m. Excluding the shallow observation well records and deep exploratory well records, all other water well records identified within the study area define the completed well depth range between 15.24 and 67.06 m below ground level (bGL), with a calculated average depth of 37.69 m bGL, in sandstone units of the Paskapoo Formation (AENV, April 2008). Static water levels, measured in area wells following construction, were commonly in the 0 (flowing) to 32.0 m below top of casing (bTOC), with a calculated average static water level depth of 8.61 m bTOC. Shallow groundwater is expected to flow to the east towards Gull Lake (Tokarsky, 1970). Upward hydraulic gradients, and springs are also mapped on the west side of Gull Lake (Tokarsky, 1970).

### 3.2.3 Aquifer Depth and Well Yield

The main water bearing units beneath the Site are fractured sandstones in the Paskapoo Formation, with the safe yield of wells being mapped as 23-114 L/min based on aquifer test results (Tokarsky, 1970). West of the subject area, in 041-02-W5M, the safe yield of wells is mapped as 114-455 L/min based on estimates made from the flow regime and lithologic interpretation (Tokarsky, 1970). The existing hydrogeology data at, and adjacent to the subject property suggests that domestic groundwater supplies in the immediate area of the proposed development have been mainly developed from multiple, fractured sandstone aquifers in the Paskapoo Formation.

Limited duration well tests completed by the well drillers, following construction of wells located within 08-041-28-W4M, sections 01 and 12-041-01-W5M, and part of the sections 02, 11, 13,

14-041-01-W5M, sections 35 and 36-040-01-W5M, have been conducted in the range of 20.5-318.0 L/min, with a calculated average test rate of 140.5 L/min. The well tests indicate that the single well yields fall within the range of the safe yields mapped for the area.

## 3.2.4 Regional Groundwater Quality

Based on Tokarsky (1970), the groundwater quality at the site is mapped as having a total dissolved solids (TDS) concentration of 500-1,000 milligrams (mg)/L which is considered non-saline in Alberta for which the use is governed by the Water Act. Tokarsky (1970) indicates that groundwater in the area is a sodium-bicarbonate type water, with iron concentrations in the range of 0.5-1.0 mg/L, and fluoride concentrations less than 0.5 mg/L.

One water chemistry record for wells located within 08-041-28-W4M, sections 01 and 12-041-01-W5M, and part of the sections 02, 11, 13, 14-041-01-W5M, sections 35 and 36-040-01-W5M was obtained from the provincial water well database (AENV, April 2008). Although the data provided on the record is limited, it appears to support the regional mapping, indicating that sodium-bicarbonate type groundwater predominates in the area. The recorded TDS concentration was 684 mg/L. A copy of the water chemistry records is provided in Appendix A.

#### 4.0 FIELD PROGRAM

#### 4.1 2003 FIELD VERIFIED WELL SURVEY

As part of the Waterline 2003 groundwater diversion license application, a field verified survey of active water wells located in the vicinity of the development property was completed. At that time only water well located with a 1 km radius of the proposed community water supply wells was identified and was also owned by the previous developer, Sandy Point Farms. The well is located in 04-12-041-01-W5M and listed under AENV Well No. 0435955 (Figure 3 and Appendix A). This well was constructed in 1983 as a multiple aquifer completion. Therefore, the well was not considered for use as a community water supply and was to be reclaimed. The closest operating domestic well was located approximately 1.6 km southwest of the proposed community water supply wells in 13-36-040-01-W5M (Figure 3). This domestic well is owned by Simpson and listed under AENV Well No. 380562 (Appendix A).

### 4.2 WATER WELL CONSTRUCTION

## 4.2.1 Well-A Construction

Well-A was constructed on November 13, 2002 by Alken, using an air rotary drill equipped with casing driver. The well site is located at 15-01-041-01-W5M (Figure 3). A 141 mm outside diameter (OD) (6.5 mm wall thickness) surface casing was driven to 11.28 m bGL in shale bedrock. The borehole was advanced beyond the surface casing by open hole drilling to a total depth of 27.43 m bGL. Interbedded sandstone and shale units were encountered below the drive shoe. Significant groundwater production was observed from a sandstone layer intersected between 22.25-24.69 m bGL. The borehole was completed with a 102 mm inside diameter (ID) PVC liner, perforated from 21.33-24.38 m bGL with 13 mm drilled holes. Borehole

construction details were interpreted by Waterline from the Alken water well drilling report (Appendix B).

#### 4.2.2 Well-B Construction

Well-B was constructed on November 13, 2002 by Alken using an air rotary drill equipped with a casing driver. The well site is located approximately 8 m northwest of Well-A (Figure 3). A 141 mm OD (6.5 mm wall thickness) surface casing was driven to 29.56 m bGL in shale bedrock. The borehole was advanced beyond the surface casing by open hole drilling to a total depth of 54.86 m bGL. Interbedded sandstone and shale units were encountered below the drive shoe. Significant groundwater production was observed from a sandstone layer intersected between 32.61-51.81 m bGL. The borehole was completed with a 102 mm ID PVC liner, perforated from 36.57-51.81 m bGL with 13 mm drilled holes. Borehole construction details were interpreted by Waterline from the Alken water well drilling report (Appendix B).

#### 4.2.3 Well-C Construction

Well-C was constructed on November 20, 2002 by Alken using an air rotary drill equipped with a casing driver. The well site is located approximately 100 m northwest of Well-B (Figure 3). A 219 mm OD (9.3 mm wall thickness) surface casing was driven to 31.70 m bGL in shale bedrock. The borehole was advanced beyond the surface casing by open hole drilling to a total depth of 54.86 m bGL. Interbedded sandstone and shale units were encountered below the drive shoe. Significant groundwater production was observed from a sandstone layer intersected between 32.31-51.81 m bGL. The borehole was completed with a 153 mm ID PVC liner, perforated from 36.57-48.77 m bGL with 13 mm drilled holes. Borehole construction details were interpreted from the water well drilling report (Appendix B).

### 4.3 AQUIFER TESTING

#### 4.3.1 Wells A and B Production Tests

Alken started the Well-A constant-rate production test on November 13, 2002 at 11:30. The prepumping water level was measured at 7.15 m bTOC. The production rate was fixed at 130.9 m³/day (90.9 L/min). Production continued for 24 hours at which time the pump was shut down and water level recovery was monitored for an additional 24 hours (Figure 4).

At 7:30 on November 14, 2002 Alken started a constant-rate aquifer test on Well-B, located approximately 8 m northwest of Well-A (Figure 3). The pre-pumping water level was measured at 7.44 m bTOC. The production rate was fixed at 274.9 m³/day. The Well-A and Well-B production constant-rate tests overlapped during the final 240 minutes of the Well-A test (Figure 4). Well-B production continued for 24 hours, at which time the pump was shut down and water level recovery was monitored for an additional 24 hours.

#### 4.3.2 Well-C Production Test

Alken started a constant rate aquifer test on Well-C on November 27, 2002. Well-C is located 100 m northwest of Well-B (Figure 3). The pre-pumping water level was measured at 6.53 m

bTOC. The production rate was fixed at 556.4 m<sup>3</sup>/day. Production continued for 24 hours at which time the pump was shut down and water level recovery was monitored for an additional 24 hours (Figure 5). During the pumping and recovery periods water levels were recorded in both Well-A and Well-B (Figure 5).

### 4.3.3 Production Testing Summary

Although Well-A and Well-B are completed in two distinctive aquifers, there appears to be minor hydraulic communication between the aquifers as evident by the small pressure change observed at the point the Well-A production test was shut down (1,200 minutes; see Figure 4). The effect on the Well-B water level may have resulted from pressure leakage down the Well-B borehole, through the annulus between the surface casing and borehole wall. The hydraulic communication may be influenced by an imperfect annular seal, as well as the close spacing between the two wells (8 m separation). It is unlikely that the pressure response is communicated across the intervening confining unit by other pathways. The drawdown observed in both wells decreased to near steady-state within the 24 hour production periods.

The water level changes observed in Well-B during the Well-C production test (Figure 5) indicate that Well-B and Well-C are completed in the same aquifer and have a strong hydraulic communication. The water level recorded in Well-A did not change during the Well-C production test. This indicates that Well-A is completed in an aquifer locally isolated from Well-B and Well-C with no apparent natural, hydraulic connection across the confining unit. This observation supports the theory of borehole leakage as an explanation for the communication observed between Well-A and Well-B, described above. Both the water levels recorded in Well-C and Well-B during the Well-C production test stabilized by the end of the 24 hour production period (Figure 5).

#### 4.4 WATER QUALITY TESTING

Groundwater samples were collected from Wells A, B and C by Alken during the production tests. The water samples were submitted to WSH Labs (1992) Ltd., of Calgary, Alberta for chemical characterization.

#### 5.0 RESULTS

#### 5.1 AQUIFER TEST EVALUATION

Pumping test analyses were completed using AQTESOLV, Version 4.50-Professional, Aquifer Test Design and Analysis Computer Software (1996-2007 HydroSOLVE Inc.). This aquifer test solver provides analytical solutions for evaluating hydraulic parameters in confined, unconfined, leaky, or fractured aquifer systems. In this analysis, Waterline was able to evaluate the aquifer test data by visual curve matching to determine the "best fit", and in turn, select the most appropriate interpretation to represent aquifer conditions at the site.

The confined aquifer Cooper-Jacob (1946) straight-line solution was utilized for analysis of the pumping cycle and the recovery cycle. The Agarwal (1980) time transformation procedure was applied to the Cooper-Jacob solution for analysis of the recovery cycle. Although specific

assumptions are made with regard to aquifer characteristics using the data evaluation methods, the following assumptions are implicit with the use of all parametric solutions:

- Aquifer is homogeneous, isotropic and of uniform thickness;
- Aquifer potentiometric surface is initially horizontal;
- Pumping well is fully penetrating;
- Flow to pumping well is horizontal;
- Aguifer is confined;
- Water is released instantaneously from storage with decline of hydraulic head;
- Diameter of pumping well is very small so that storage in the well can be neglected; and,
- The distance from the pumping well is small and the pumping interval is relatively long.

Since these assumptions are not realized in nature, there will invariably be some discrepancy between predicted (i.e., theoretical) and measured drawdown. For example, since most aquifers receive some recharge, Cooper-Jacob and Theis-type predictive analysis often over-predicts drawdown, and are inherently conservative. However, such conservatism is typically viewed as beneficial in terms of water resources management and protection for current and future generations.

Table 2 presents a summary of the aquifer parameters values obtained from the analysis of the test data. The test analysis is provided for reference in Appendix C.

**Table 2: Summary of Pumping Test Analysis** 

Well	Confined Solution	Test Cycle	Time Interval Analyzed	Transmissivity (m²/min)	Storativity
Well-A	Cooper-Jacob	Pumping	Full	0.0214	NA
(pumping well)	Cooper-Jacob (Agarwal)	Recovery	Full	0.0602	NA
Well-B	Cooper-Jacob	Pumping	Full	0.1772	NA
(pumping well)	Cooper-Jacob (Agarwal)	Recovery	Full	0.2264	NA
Well-B (observation	Cooper-Jacob	Pumping	Full	0.5530	NA
well; Well-C pumping)	Cooper-Jacob (Agarwal)	Recovery	Full	0.3930	0.00002
Well-C	Cooper-Jacob	Pumping	Full	0.3533	NA
(pumping well)	Cooper-Jacob (Agarwal)	Recovery	Full	0.3537	NA

Notes: NA denotes not applicable

Based on the evaluation of the test data summarized in table 2, the geometric mean of transmissivity values for the shallow aquifer developed in Well-A is estimated at 0.036 m<sup>2</sup>/min (51.7 m<sup>2</sup>/day). The geometric mean of transmissivity values for the deep aquifer developed in

Wells B and C is estimated at  $0.321~\text{m}^2/\text{min}$  (461.9  $\text{m}^2/\text{day}$ ). A storativity value of 0.00002 (determined from the Well-B observation data collected during the Well-C production test) was used in all calculations.

### 5.2 Q<sub>20</sub> CALCULATIONS

The theoretical 20-year safe yield ( $Q_{20}$ ) of the well can be determined by applying the following formula:  $Q_{20} = (0.68)$  (T) (H) (0.7) (Farvolden 1959, referenced in AENV, February 5, 2003);

Where:

T Coefficient of transmissivity (m<sup>2</sup>/day) of the aquifer;

**H** Distance, m, between the top of the aquifer, or the top of the production interval, whichever is less, and the static pre-pumping water level in the well;

**0.7** Arbitrary safety factor to allow for well losses, etc.

**Well-A:** where T = 51.7 m<sup>2</sup>/day; H = 15.19 m,  $Q_{20}$  is calculated at 374m<sup>3</sup>/day.

**Well-B:** where T = 461.9 m<sup>2</sup>/day; H = 26.37 m,  $Q_{20}$  is calculated at 5,798 m<sup>3</sup>/day.

**Well-C:** where T = 461.9 m<sup>2</sup>/day; H = 26.69 m,  $Q_{20}$  is calculated at 5,868 m<sup>3</sup>/day.

## 5.3 PREDICTED DRAWDOWN AFTER 140 DAYS, 5, 10, AND 20 YEARS OF PUMPING

AQTESOLV, Version 4.50-Professional aquifer test design and analysis computer software (1996-2007 HydroSOLVE Inc.) forward solution was used to provide an assessment of the cumulative effects of simultaneously pumping Well-B and well-C. The Theis (1935) Solution for a pumping test in a confined aquifer was applied in forward solution analysis to predict the theoretical response of an ideal aquifer over the seasonal operating period (140 days), in addition to the long term 5, 10 and 20 year assessments. The analytical forward solution employed Equations 1 and 2, as follows:

$$u = \frac{r^2 S}{4Tt} \qquad \text{Theis, 1935} \tag{1}$$

$$s = \frac{QW(u)}{4\pi T}$$
 Theis, 1935 (2)

The variables are described as follows:

r = distance from the pumping well

S = assumed storativity

T = estimated transmissivity

t = elapsed time since pumping started

s = drawdown at the distance r

Q = pumping rate W(u) = well function of u

An assessment of the commutative effects of the 140-day seasonal groundwater diversion at 600 m³/day was completed by simulating production from Well-B at 200 m³/day and Well-C at 400 m³/day. In order to assess the long term 5, 10 and 20 year effects of the resort water use, the seasonal water consumption was averaged over the entire year equivalent to 230 m³/day. The 5, 10 and 20 year predictions were completed by simulating production from Well-B at 80 m³/day and Well-C at 150 m³/day.

The drawdown was simulated at distances of 500 m (approximate distance to Gull Lake), 900 m (approximate distance to the 04-12-041-01-W5M Well; AENV I.D. 435955) and 1,600 m (approximate distance to the 13-36-040-01-W5M Well; AENV I.D. 380562) from the Well -B and Well-C approximate pumping center. Table 3 presents the results of the cumulative effects analysis. The results of the well interference calculations are also presented graphically in Figure 6 and 7.

Table 3: Summary of Predicted Drawdown – forward solution

Production Well Hydraulic Parameters	Elapsed Time	Distance from Well; r (m)	Calculated Drawdown (m)
		100	1.99
		500	1.08
Well-B; Q = 200 m <sup>3</sup> /day Well-C; Q = 400 m <sup>3</sup> /day		900	0.95
	140 days	1,600	0.83
T = 461.9 m²/day S = 0.00002		3,000	0.70
		4,000	0.64
		5,000	0.59
Well-B; Q = 80 m <sup>3</sup> /day Well-C; Q = 150 m <sup>3</sup> /day		100	0.87
T = 461.9 m <sup>2</sup> /day		500	0.52
S = 0.00002		900	0.46
	5 years	1,600	0.42
		3,000	0.37
		4,000	0.34
		5,000	0.33

Production Well Hydraulic Parameters	Elapsed Time	Distance from Well; r (m)	Calculated Drawdown (m)
		100	0.90
		500	0.55
		900	0.50
	10 years	1,600	0.45
		3,000	0.39
		4,000	0.37
		5,000	0.35
		100	0.93
		500	0.57
		900	0.52
	20 years	1,600	0.47
		3,000	0.42
		4,000	0.40
		5,000	0.38

Based on the forward solution analysis, the drawdown predicted after combined pumping the deep aquifer continuously for the 140-day seasonal operation from Well-B and C, at a rate of 200 and 400 m³/day respectively, is estimated to be 0.83 m within the same aquifer, at a distance of 1,600 m from the pumping center (approximate distance to nearest operating domestic well located in 13-36-040-01-W5M, AENV Well No. 380562, believed to be completed within the deep aquifer).

Based on the forward solution analysis, the 20-year average effect on the deep aquifer caused by pumping the wells at the annual rate averaged daily, was estimated at 0.47 m at a distance of 1,600 m from the pumping center. Therefore, groundwater diversion for seasonal resort use would have a greater effect at the end of each season as compared to the average annual effect following 20-years of operation. This occurs because the system is allowed to recover each year once the seasonal operation is shut down.

#### 5.4 GROUNDWATER CHEMISTRY

Table 3 presents the dominant laboratory tested parameter concentrations analyzed from the groundwater samples collected from Wells A, B and C. The complete laboratory chemistry reports are presented in Appendix D.

**Table 4: Laboratory Tested Dominant Chemical Parameters** 

PARAMETER	WELL-A	WELL-B	WELL-C	Guidelines for Canadian Drinking Water Quality
Date Sampled	Nov 15/2002	Nov 15/2002	Nov 28/2002	
Hardness	41 mg/L	7 mg/L	17 mg/L	N/A
PH	<u>8.51</u>	<u>8.59</u>	<u>8.55</u>	6.5-8.5 (AO)
Electrical Conductivity	950 uS/cm	2,130 uS/cm	1,950 US/cm	N/A
Total Dissolved Solids (TDS)	<u>568 mg/L</u>	1,290 mg/L	<u>1,160 mg/L</u>	≤ 500 mg/L (AO)
Bicarbonate (HCO3)	531 mg/L	452 mg/L	444 mg/L	N/A
Sulphate (SO4)	67 mg/L	584 mg/L	494 mg/L	≤ 500 mg/L (AO)
Chloride (CI)	1.1 mg/L	7.5 mg/L	6.0 mg/L	≤ 250 mg/L (AO)
Fluoride (F)	0.2 mg/L	0.4 mg/L	0.5 mg/L	1.5 mg/L (MAC)
Calcium (Ca)	11.3 mg/L	2.8 mg/L	5.0 mg/L	N/A
Magnesium (Mg)	3.1 mg/L	0.1 mg/L	1.0 mg/L	N/A
Sodium (Na)	<u>214 mg/L</u>	460 mg/L	420 mg/L	≤ 200 mg/L (AO)
Dissolved Iron (Fe)	0.014 mg/L	0.005 mg/L	<0.002 mg/L	≤ 0.3 mg/L (AO)
Dissolved Manganese (Mn)	0.009 mg/L	<0.0006 mg/L	<0.0006 mg/L	≤ 0.05 mg/L (AO)
Nitrate	<0.2 mg/L	<0.2 mg/L	< 0.2 mg/L	45* (MAC)
Nitrite	<0.3 mg/L	<0.3 mg/L	<0.3 mg/L	NA
Coliform (fecal)	0 CFU/100 ml	0 CFU/100 ml	13 CFU/100ml	0 CFU/100 ml (MAC)
Coliform (total)	0 CFU/100 ml	1 CFU/100 ml	2 CFU/100 ml	0 CFU/100 ml (MAC)

Notes: NA denotes not applicable (i.e., no guideline value established), Underlined and **bolded** values indicate exceedance of the CWQG. \* denotes equivalent to 10 mg/L as nitrate-nitrogen

The groundwater chemistry of the shallow aquifer is characterized as sodium/bicarbonate water. The groundwater chemistry of the deep aquifer is characterized as sodium/bicarbonate-sulphate water. Groundwater sampled from Well-A, completed in the shallow aquifer, is a higher quality groundwater than that sampled from the deep aquifer. This quality difference is reflected in the

TDS concentration of the groundwater sampled from Well-B and Well-C that is twice that of the TDS concentration of the groundwater sampled from Well-A.

The Guidelines for Canadian Drinking Water Quality (GCDWQ, 2007) set standards based on Aesthetic Objectives (AOs), and on acceptable concentrations, either maximum (MACs) or interim (IMACs). Aesthetic objectives apply to certain substances or characteristics of drinking water that can affect its acceptance by consumers or interfere with practices for supplying good-quality water. For certain parameters, both AOs and health-related guidelines (e.g., MACs) have been derived. Where only AOs are specified, these values are below those considered to constitute a health hazard. However, if concentrations in drinking water are well above an AO, there is a possibility of a health hazard. Maximum Acceptable Concentrations (MAC) were established for certain substances that are known or suspected to cause adverse effects on health. Each MAC has been derived to safeguard health, assuming life-long consumption of drinking water containing the substance at that concentration (GCDWQ, 2007).

With the exception of **coliform** bacteria, no parameters analyzed as part of the 2003 sampling program, exceeded the GCDWQ MAC (2007). Both fecal and total coliforms were detected in the water samples collected from the deep aquifer wells. However, it is unlikely that these organisms would live in this environment. Although the MAC for coliform bacteria in drinking water is zero organisms detectable per 100 mL, because coliforms are not uniformly distributed in water and are subject to considerable variation in enumeration, and the wells are not being used at present as a drinking water supply. The wells should be shock-chlorinated and retested before any further attempt is made to define the source of the bacteria.

The **TDS** concentration of 568, 1,290, and 1,160 mg/L measured in the production wells A, B, and C respectively. These concentrations exceed the 500 mg/L AO guideline. TDS refers mainly to the inorganic substances dissolved in the water. The most important aspect of TDS with respect to drinking water quality is its effect on taste while other effects can be included as mineral deposition and corrosion of highly mineralized water. The health effect of TDS on drinking water quality depends on the level of its individual components and excessive hardness, (GCDWQ, 2007).

The **pH** of the groundwater sampled from the production well-A, B, and C, measured at 8.51, 8.59, and 8.55 respectively. These values exceed the GCDWQ AO range of 6.5 to 8.5. With increasing pH levels, the frequency of incrustation and scaling problems may be increased above pH 8.5. There is also a progressive decrease in the efficiency of chlorine disinfection processes in higher level of pH (GCDWQ, 2007).

**Sodium** concentration of the groundwater water sampled from both the shallow and deep aquifer exceeds the GCDWQ AO of 200 mg/L while the concentration of sodium in the deep aquifer (>400 mg/L) is significantly higher than that sampled from the shallow aquifer (215 mg/L). Sodium is not considered a toxic element. However, the taste of drinking water is generally considered offensive at sodium concentrations above the aesthetic objective. The average intake of sodium from water is only a small fraction of that consumed in a normal diet (diet - about 5 grams (g)/day). However, persons suffering from hypertension, congestive heart

failure may require a sodium-restricted diet (about 500 milligrams (mg)/day), in which case the intake of sodium from drinking water could be significant. If it is assumed that sodium from drinking water should make up only 10% of the sodium intake of persons on sodium restricted diets, and assuming a daily intake of 1.5 L of drinking water, then concentrations in drinking water would have to be 33 mg/L (GCDWQ, 2007).

The groundwater sampled from the deep aquifer from Well-B and Well-C is also elevated in **sulphate** at Well-B (584 mg/L vs. maximum AO of 500 mg/L). Sulphate is one of the least toxic anions and the aesthetic objective (AO) for sulphate in drinking water is ≤500 mg/L, based on taste consideration. However, because of the possibility of adverse physiological effects at higher concentrations, it is recommended that health authorities be notified of sources of drinking water that contain sulphate concentrations in excess of 500 mg/L (GCDWQ, 2007). The major physiological effects resulting from the ingestion of large quantities of sulphate are catharsis (purgation¹) and gastrointestinal irritation. These effects are enhanced when sulphate is consumed with magnesium. Water containing magnesium sulphate at levels above 1000 mg/L acts as a purgative in human adults. Lower concentrations may affect new users and children (GCDWQ, 2007).

Waterline believes that groundwater samples were not filtered and preserved in the field prior to shipment to the lab. Therefore, the iron and manganese concentration do not likely represent accurate dissolved phase concentrations of these elements, as these elements likely precipitated in contact with oxygen during transit. Preservation with nitric acid, or filtering and preservation, must be completed in the field in order to accurately determine iron and manganese concentrations in groundwater.

The groundwater sampled from both aquifers is characteristic of the Paskapoo Formation. The differences in quality suggest that the two aquifers are hydraulically isolated from one another. The relatively high TDS concentration in the shallow aquifer also indicate that the shallow groundwater system is likely isolated from the lake under baseline conditions.

### 6.0 HYDROGEOLOGICAL DISCUSSION

The water-source wells proposed to service the Sandy Point development are completed in the Paskapoo Formation, characterized by a layered sequence of sandstone and shale. Groundwater is transmitted through fracture permeability within the sandstone units. Fracturing within the inter-layered shale units typically does not remain open to active groundwater flow and the units behave as aquitards, inhibiting vertical flow. This hypothesis is supported by the defined variation in groundwater chemistry with depth that evolves from the fresh Gull Lake surface water, with a marked increase in salinity with depth as defined by the difference in water quality between the shallow aquifer in which Well-A is completed and the deeper aquifer in which Wells B and C are completed.

<sup>1</sup> Purgation – The act of purging; catharsis. Tending to purge; especially, precipitating a bowel movement.

The relatively high permeability of the aquifer systems located adjacent to, and underlying Gull Lake indicate that regional stress fields and erosional or glacial stress relief have lead to high fracture permeability in the bedrock adjacent to and underlying the lake. Although the regional aquifers are all affected by the same structural conditions, their hydraulic isolation from Gull Lake is supported by the difference in chemical character of the aquifers and surface water.

Testing has demonstrated that the deep aquifer can sustain the water requirements of the proposed development. Therefore, the groundwater diversion from the shallow aquifer is not required to augment the deep source.

### 7.0 SUMMARY OF PRODUCTION WELL COMPLETION DETAILS

The following tables present a summary of the construction details and well performance specifications based on the production tests completed by Alken.

Table 5-A: Well-A Completion and Testing Summary

Quarter Section Location	15-01-041-01-W5M
GPS Location NAD83 Grid Zone 12	NA
Construction Date	November 13, 2002
Well Site Elevation	914 m aSL
Drilling Depth	27.43 m bGL
Completion Depth	24.38 m bGL
Production Interval	Sandstone intersected between 24.69 and 27.43 m bGL
Surface Casing Stick-up	1.0 m aGL
Casing Material	PVC
Casing Outside Diameter	141 mm
Screen Type	13 mm (0.5 in) drilled holes
Screened Interval	21.33 – 24.38 m bGL
Static Water Level/Date	7.15 m bTOC (November 13, 2002)
Available Drawdown (to top of formation)	15.19 m
Production Tested Rate	130.9 m <sup>3</sup> /day (90.9 L/min)
Production Test Duration	24 hours
Drawdown in Well-A at End of	6.27 m
Production Test	0.27 111
Drawdown in Observation Well at End	NT
of Production Test	141

Note: NT, denotes to not tested

Table 5-B: Well-B Completion and Testing Summary

Quarter Section Location	15-01-041-01-W5M	
GPS Location NAD83 Grid Zone 12	NA	
Construction Date	November 13, 2002	
Well Site Elevation	914 m MaSL	
Drilling Depth	54.86 m bGL	
Completion Depth	51.82 m bGL	
Production Interval	Sandstone intersected between 32.61 and 51.82	
Floudction interval	m bGL	
Surface Casing Stick-up	1.2 m aGL	
Casing Material	PVC	
Casing Outside Diameter	141 mm	
Screen Type	13 mm (0.5 in) drilled holes	
Screened Interval	36.58-51.81 m bGL	
Static Water Level/Date	7.44 m bTOC (November 14, 2002)	
Available Drawdown (to top of	24.56 m	
formation)	24.50 111	
Production Tested Rate	274.9 m <sup>3</sup> /day (190.9 L/min)	
Production Test Duration	24 hours	
Drawdown in Well-B at End of	12.82 m	
Production Test	12.02 111	
Drawdown in Observation Well at End	NT	
of Production Test	INI	
Note: NT denotes to not tested	-	

Note: NT, denotes to not tested

Table 5-C: Well-C Completion and Testing Summary

Quarter Section Location	15-01-041-01-W5M
GPS Location NAD83 Grid Zone 12	NA
Construction Date	November 20, 2002
Well Site Elevation	914 m MaSL
Drilling Depth	54.86 m bGL
Completion Depth	48.77 m bGL
Production Interval	Sandstone intersected between 32.31 and 51.82
Froduction interval	m bGL
Surface Casing Stick-up	0.91 m aGL
Casing Material	PVC
Casing Outside Diameter	219 mm
Screen Type	13 mm (0.5 in) drilled holes
Screened Interval	36.58-48.77 m bGL
Static Water Level/Date	6.53 m bTOC (November 27, 2002)
Available Drawdown (to top of	25.60 m
formation)	20.00 111

Production Tested Rate	556.4 m <sup>3</sup> /day (386.4 L/min)
Production Test Duration	24 hours
Drawdown in Well-C at End of	5.8 m
Production Test	3.6 111
Drawdown in Observation Wells at	0.0 m @ Well-A and 0.62 m @ Well-B
End of Production Test	0.0 III @ Well-A and 0.02 III @ Well-B

#### 8.0 CONCLUSIONS AND RECOMMENDATIONS

Waterline has reached the following conclusions with respect to the water supply wells for the proposed RV subdivision development:

- Well-A is completed in a shallow Paskapoo Fomation sandstone aquifer. Well-B and Well-C are completed in a deeper Paskapoo Formation sandstone aquifer that is apparently isolated from the shallow system.
- The shallow aquifer transmissivity, based on the Well-A pumping test analysis, was estimated to be 51.7 m<sup>2</sup>/day. A storativity value of 0.00002 was calculated for this shallow aquifer.
- The deep aquifer transmissivity, based on the Well-B and Well-C pumping test analysis, was estimated to be 461.9 m²/day. This transmissivity estimate was used to predict 140-day, 5, 10, and 20 year drawdown using the Theis equation through forward solution analysis. A calculated storativity value of 0.00002 calculated from the Well-B observation data was used in the predictive calculations.
- Testing has demonstrated that the deep aquifer can sustain the water requirements of the proposed development. Therefore, groundwater diversion from the shallow aquifer is not required to augment the deep water source, and consequently, cumulative effects analysis was not completed on the shallow aquifer.
- The 140-day predicted drawdown following the resort operating season, as calculated at nearest operating well defined during the Waterline 2003 investigation, located 1,600 m from the pumping center is estimated at 0.83 m in the deep aquifer.
- The 20-year predicted drawdown as averaged annually and calculated at nearest operating well defined during the Waterline 2003 investigation, located 1,600 m from the pumping center is estimated at 0.47 m in the deep aquifer. Therefore, groundwater diversion for seasonal resort use would have a greater effect at the end of each season as compared to the average annual effect following 20-years of operation. This occurs because the system is allowed to recover each year once the seasonal operation is shut down.

- The groundwater chemistry of the shallow aquifer is characterized as a sodium/bicarbonate water. The groundwater chemistry of the deep aquifer is characterized as a sodium/bicarbonate-sulphate water.
- The groundwater sampled from both aquifers exceeds the AO for TDS and sodium, and
  the groundwater sampled from the deep aquifer also exceeds the AO for sulphate.
  Groundwater obtained from the deeper aquifer has a high dissolved mineral content than
  the groundwater sampled from the shallow aquifer, supporting the hypothesis that the
  aquifers are hydraulically isolated from each other and from surface water (i.e. Gull
  lake).
- Aquifer testing and analysis has confirmed that groundwater diversion from the tested wells, at the assessed RV development requirement, will not unreasonably interfere with each other or existing users of the groundwater source; negatively impact the aquifer or other aquifers and surface water bodies; and, harm the environment in general, if managed appropriately.

#### 9.0 CLOSURE

The findings presented in this report are based upon the Waterline 2003 investigation and a review of published maps and reports, information available from the AENV water well database. This report is intended for use in support of the application for subdivision under the Municipal Government Act

This work was carried out in accordance with accepted hydrogeological practices. No other warranty, expressed or implied, is made as to the professional services provided to the client. Any use which a third party makes of this report, or any reliance on or decisions to be made based upon it, are the responsibility of such third parties. Waterline accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on this report.

It should be noted that Waterline does not employ health care professionals, and any health related questions with regards to chemical parameter exceedances should be discussed with the local health authority.

Respectfully submitted,

Shermin Negari, M.Eng.

Project Hydrogeologist

Waterline Resources Inc.
APEGGA Permit To Practice No. P07329

Steve Foley, M.Sc., P.Geol

Principal Hydrogeologist

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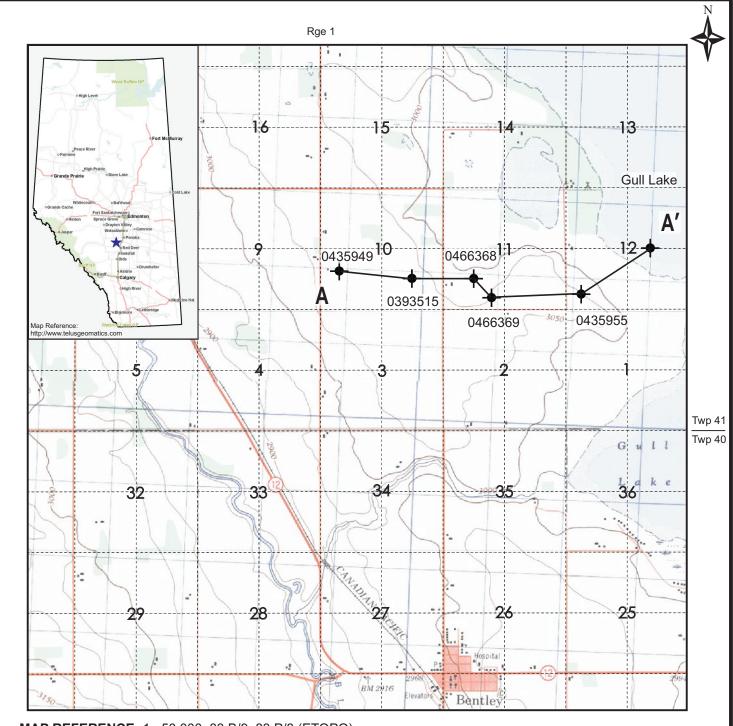
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# **FIGURES**

Figure 1:	Site Location		
Figure 2:	Hydrogeological Cross-Section A-A'		
Figure 3:	Well Location Plan		
Figure 4:	24-hour Aquifer Test- "Well-A" and "Well-B"		
Figure 5:	24-hour Aquifer Test- "Well-C" Pumping Test (Well-A & Well-B Obs. Wells)		
Figure 6:	Predicted Drawdown vs. Time Theis equation through "forward solution" (Seasonal pumping rate)		
Figure 7:	Predicted Drawdown vs. Time Theis equation through "forward solution" (Annual pumping rate)		



MAP REFERENCE: 1:50 000, 83 B/9, 83 P/8 (ETOPO)

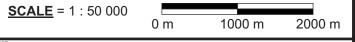
## **LEGEND:**

0435949 AENV WATER WELL ID #

→ APPROXIMATE WATER WELL LOCATION

A — A' CROSS-SECTION TRACE

APPROXIMATE SITE LOCATION



PROJECT
WELL AND AQUIFER EVALUATION REPORT
Proposed 3000-Lot Recreational Vehicle Development
Sandy Point 01 and 12-041-01-W5M, near Gull Lake, Alberta
Submitted to: Frank Wilson

## SITE LOCATION

Waterline Resources Inc.

FROJECT: WL09:1403

COMPILED BY: SNATERLINE RESOURCES INC.

PROJECT: WL09:1403

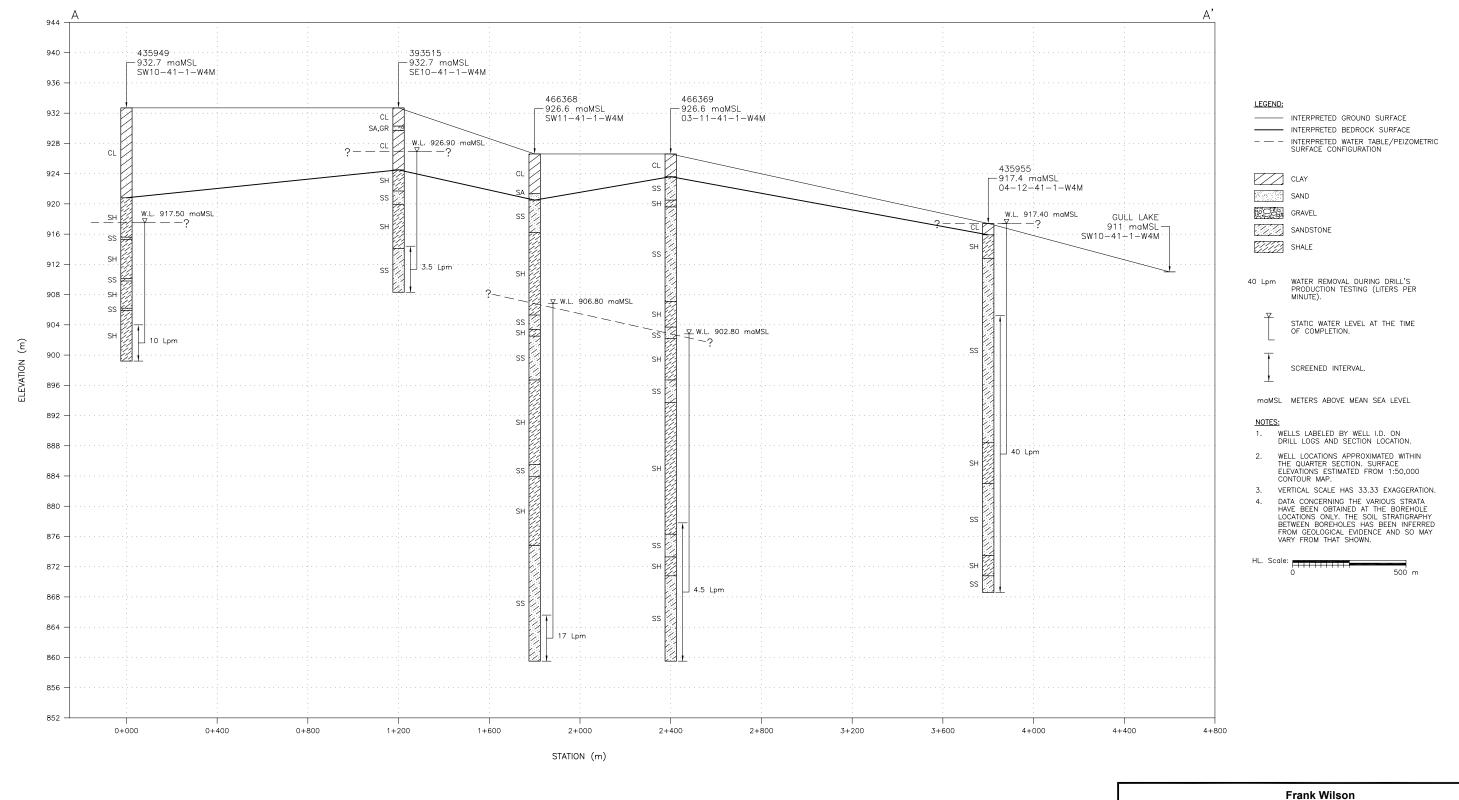
COMPILED BY: WL09:14

COMPILED BY: SN

REVIEWED BY:SF

DATE ISSUED: APRIL 2008

FIGURE: 1



Frank Wilson
Well and Aquifer Evaluation Report
Sandy Point 01 and 12-41-01-W5M

REVIEWED BY: -

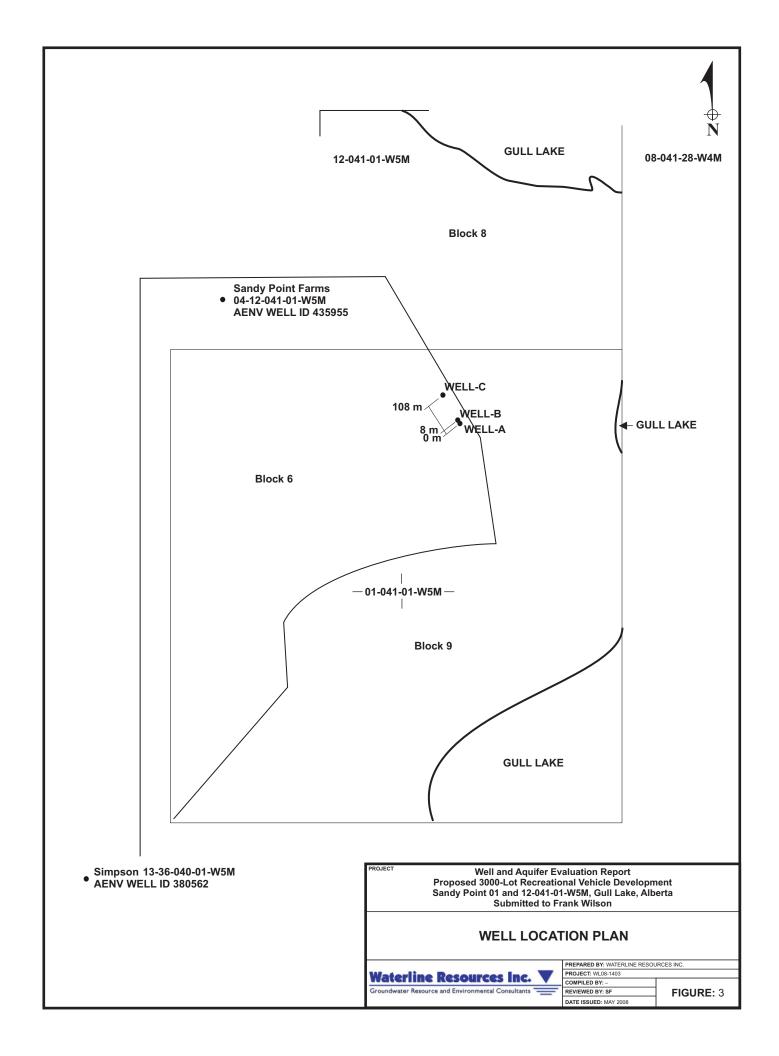
LOCAL HYDROGEOLOGICAL CROSS SECTION A-A'

Waterline Resources Inc.

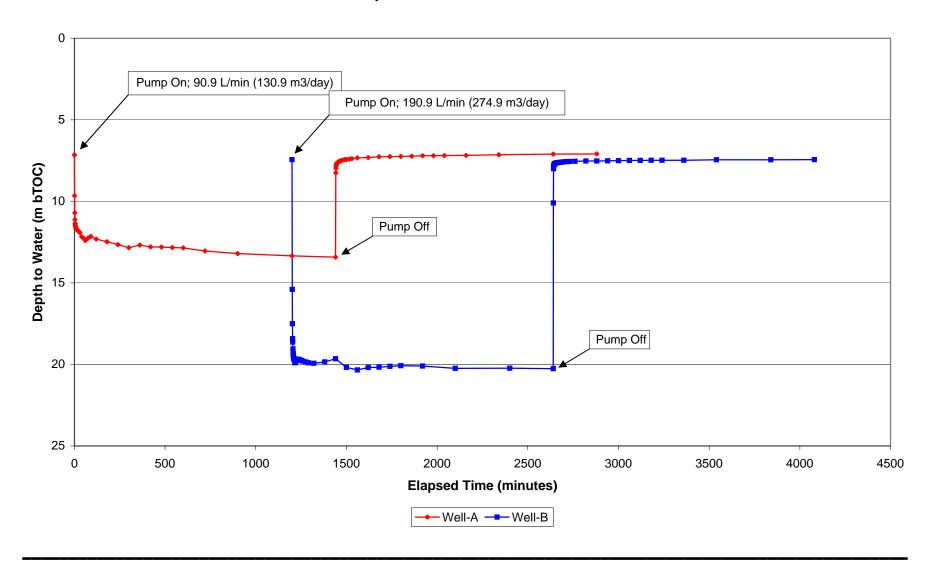
Groundwater Resource and Environmental Consultants

REPARED BY: WATERLINE RESOURCES INC.
ROJECT: WL08-1403

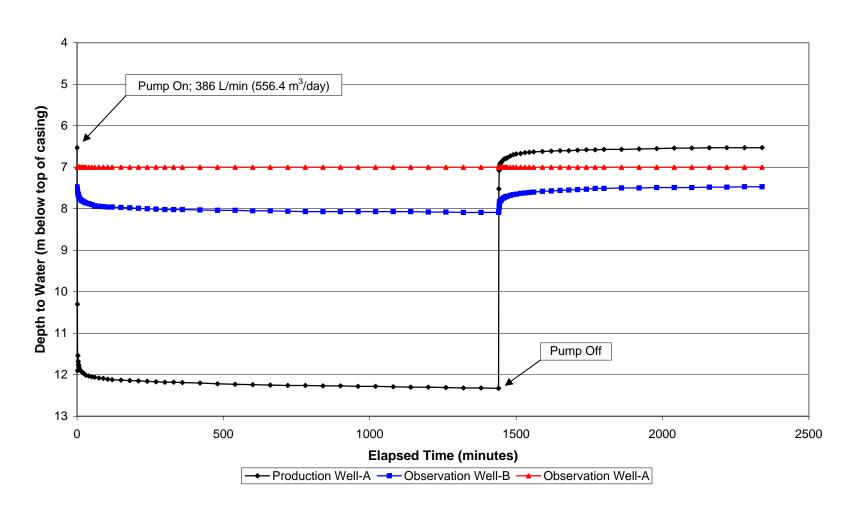
FIGURE 2

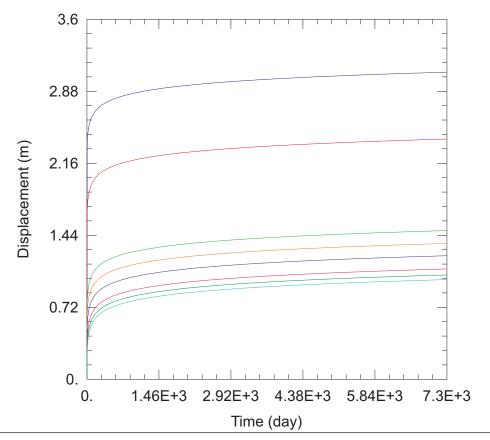


# 24-hour Aquifer Test- "Well-A" and "Well-B"



## 24-hour Aquifer test - "Well-C" Pumping Test (Well-A & Well-B Obs. Wells)





## WELL TEST ANALYSIS

Data Set: P:\...\Forward Solution (seasonal rates).aqt

Date: <u>05/07/08</u> Time: <u>09:50:52</u>

### PROJECT INFORMATION

Company: Waterline

Client: Frontier Energy Inc.

Project: WL08-1403 Location: Gull Lake Test Well: Well C

Test Date: November 27, 2002

### SOLUTION

Aquifer Model: Confined

Solution Method: Theis (Step Test)

 $T = 461.9 \text{ m}^2/\text{day}$ 

S = 2.0E-5

Sw = 0.0C = 0. day<sup>2</sup>/m<sup>5</sup>

 $P = \overline{2}$ .

Step Test Model: <u>Jacob-Rorabaugh</u>

Time (t) = 1. day  $\overline{Rate(Q)}$  in cu. m/day

 $s(t) = 0.00\overline{5378Q} + 0.Q^2$ 

W.E. = 100.% (Q from last step)

## AQUIFER DATA

Saturated Thickness: 19.5 m

Anisotropy Ratio (Kz/Kr): 1.

## **WELL DATA**

Well Name	X (m)	Y (m)
□ Well C	0	0
□ Well B	100	0
□ 500m	500	0
□ 900m	900	0
□ 1600m	1600	0
□ 3000m	3000	0
□ 4000m	4000	0
□ 5000m	5000	0

# **Pumping Wells**

Well Name	X (m)	Y (m)
Well C	0	0
Well B	100	0

PROJECT

Well and Aquifer Evaluation Report Proposed 3000-Lot Recreational Vehicle Development Sandy Point 01 and 12-041-01-W5M, Gull Lake, Alberta Submitted to Frank Wilson

PREDICTED DRAWDOWN VS. TIME THEIS EQUATION THROUGH "FORWARD SOLUTION" (SEASONAL PUMPING RATE)

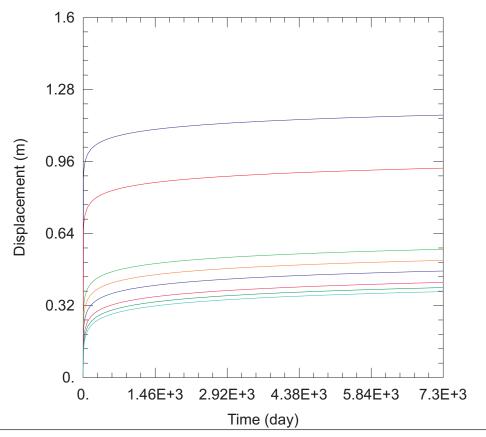
Waterline Resources Inc.

Groundwater Resource and Environmental Consultants

PREPARED BY: WATERLINE RESOURCES INC.
PROJECT: WL08-1403

COMPILED BY: CGD
REVIEWED BY:
DATE ISSUED: MAY 2008

FIGURE: 6



#### WELL TEST ANALYSIS

Data Set: P:\...\Forward Solution (Annual rates).aqt

Date: 05/07/08 Time: 16:08:48

## PROJECT INFORMATION

Company: Waterline

Client: Frontier Energy Inc.

Project: WL08-1403 Location: Gull Lake Test Well: Well C

Test Date: November 27, 2002

## **SOLUTION**

Aquifer Model: Confined

Solution Method: Theis (Step Test)

 $T = 461.9 \text{ m}^2/\text{day}$ 

S = 2.0E-5

Sw = 0.

 $C = 0. day^2/m^5$ 

P = 2.

Step Test Model: Jacob-Rorabaugh

Time (t) =  $\underline{1}$  day Rate (Q) in  $\underline{\text{cu. m/day}}$ 

 $s(t) = 0.005427Q + 0.Q^2$ 

W.E. = 100.% (Q from last step)

## AQUIFER DATA

Saturated Thickness: 19.5 m

Anisotropy Ratio (Kz/Kr): 1.

## **WELL DATA**

Well Name	X (m)	Y (m)
□ Well C	0	0
□ Well B	100	0
□ 500m	500	0
□ 900m	900	0
□ 1600m	1600	0
□ 3000m	3000	0
□ 4000m	4000	0
□ 5000m	5000	0

## Pumping Wells

Well Name	X (m)	Y (m)
Well C	0	0
Well B	100	0

PROJECT

Well and Aquifer Evaluation Report Proposed 3000-Lot Recreational Vehicle Development Sandy Point 01 and 12-041-01-W5M, Gull Lake, Alberta Submitted to Frank Wilson

THROUGH "FORWARD SOLUTION"

(ANNUAL PUMPING RATE)



PREPARED BY: WATERLINE RESOURCES INC.
PROJECT: WL08-1403

COMPILED BY: CGD

REVIEWED BY:

DATE ISSUED: MAY 2008

FIGURE: 7

## **APPENDIX A**

AENV Water Well Database Records, AENV Drilling and Groundwater Chemistry Reports

Table A1: Reconnaissance Report For Water Well Records Located Within Approximately 1.0 kilometer of the Development Site around 01 and 12-041-01-W5M

							DATE	DEPTH						STATIC	TEST	CASIN	IG PERFS
WELL ID	W_M	RGE	TWP	SEC	LSD	DRILLING COMPANY	COMPLETED		USE	CHM	LT	PT	WELL OWNER	LEVEL	RATE	FROM	ТО
							M/D/YR	(m b GL)						(m bTOC)	(L/min)	(m bGL)	(m bGL
341921	5	1	41	1	10	ALKEN BASIN DRILLING LTD.	11/20/2002	54.864	Stock	0	9	24	SANDY POINT FARMS	6.7056	227.3	36.576	48.768
341922	5	1	41	1	10	ALKEN BASIN DRILLING LTD.	11/13/2002	54.864	Stock	0	12	20	SANDY POINT FARMS	7.3152	227.3	36.576	51.816
341923	5	1	41	1	10	ALKEN BASIN DRILLING LTD.	11/13/2002	27.432	Stock	0	13	20	SANDY POINT FARMS	7.0104	90.92	21.336	24.384
354465	5	1	41	12	NW	UNKNOWN DRILLER		38.1	Domestic	3	0	0	NORVIA, P.				
355320	5	1	41	1	6	ALKEN BASIN DRILLING LTD.	2/23/1988	18.288	Industrial	0	2	0	TRILOGY	4.572	204.57		1
435633	5	1	41	1	13	UNKNOWN DRILLER	6/29/1953	329.184	Unknown	0	0	0	CALIFORNIA STANDARD CO#THE-500				
435853	5	1	41	2	15	UNKNOWN DRILLER		60.96	Domestic & Stock	0	5	0	HARRSTAD, EVERTT	32.004	68.19	54.864	60.96
435855	5	1	41	2	NE	UNKNOWN DRILLER		30.48	Domestic	0	0	0	MORRISON, H.G.				1
435954	5	1	41	12	SW	UNKNOWN DRILLER		17.3736	Domestic & Stock	0	0	0	DICKAU, R.O.	6.096			1
435955	5	1	41	12	4	FLINN DRILLING LTD.	5/5/1983	48.768	Stock	0	13	0	SANDY POINT FARMS	0	181.84	12.192	48.76
435956	5	1	41	12	12	ERICKSON DRILLING	1/1/1950	15.24	Domestic	1	0	0	NORRILA, P.				1
435957	5	1	41	12	12	GERMAN R E	1/1/1963	15.24	Stock	0	0	0	NORRILA, PAUL				1
435958	5	1	41	13	1	UNKNOWN DRILLER	10/31/1952		Industrial	0	0	0	IMPERIAL OIL LTD				1
435962	5	1	41	13	4	UNKNOWN DRILLER	9/17/1952	304.8	Industrial	0	0	0	CALIFORNIA STANDARD CO #THE500				-
436169	5	1	41	11	6	ALKEN BASIN DRILLING LTD.	9/20/1987	48.768	Industrial	0	4	0	GEO SEARCH 5	18.288	181.84		1
466369	5	1	41	11	3	ALKEN BASIN DRILLING LTD.	8/19/1996	67.056	Industrial	0	15	16	DOMEX/CACTUS 7#RIG	23.7744	20.457	48.768	67.05
478956	5	1	41	12	NW	ERICKSON DRILLING	1/1/1946	36.576	Domestic & Stock	0	0	0	NORVILLA, C.	4.572			1
497115	5	1	41	12	6	TALL PINE DRILLING LTD.	8/22/2000	48.768	Industrial	0	5	11	FOUNDERS ENERGY LTD	12.8016	250.03	36.576	48.76
1735102	5	1	41	2	1	TALL PINE DRILLING LTD.	10/29/2002	30.48	Industrial				PROGRESS ENERGY	4.8768	318.22	24.384	30.48
361599	5	1	40	35	0	UNKNOWN DRILLER			Domestic	1	0	0	ROSE, DOUGLAS M				1
380562	5	1	40	36	13	J.C. DRILLING	11/16/1995	49.3776	Domestic	0	15	20	SIMPSON, FRED/JOANE	6.5532	45.46	43.2816	49.377
442317	5	1	40	35	7	WATER RESOURCES	6/1/1971	3.048	Observation	0	4	0	ALTA ENV #GL34				1
442318	5	1	40	35	7	WATER RESOURCES	6/1/1971	1.8288	Observation	0	3	0	ALTA ENV #GL35				1
442319	5	1	40	35	7	WATER RESOURCES	6/1/1971	3.048	Observation	0	3	0	ALTA ENV #GL36				1
442322	5	1	40	35	6	WATER RESOURCES	6/1/1971	3.048	Observation	0	2	0	ALTA ENV #GL31				
442323	5	1	40	35	6	WATER RESOURCES	6/1/1971	3.048	Observation	0	1	0	ALTA ENV #GL32				
442324	5	1	40	35	6	WATER RESOURCES	6/1/1971	3.048	Observation	0	2	0	ALTA ENV #GL33				1
442339	5	1	40	36	6	ERICKSON ERNFRED	8/4/1958	29.2608	Domestic	0	3	0	DAVIS, R.O.	6.7056	45.46		
442342	5	1	40	36	6	NELSON DRILLING & PLUMBING	7/1/1983	45.72	Domestic	0	9	0	PALMER, PERCY	7.62			1
442344	5	1	40	36	NW	ALBERTA WW SERVICE	8/17/1976	28.0416	Domestic	0	12	0	ANDERS, H.	7.62	27.276	12.192	28.04 <sup>-</sup>
442345	5	1	40	36	13	UNKNOWN DRILLER	1/31/1953	306.0192	Industrial	0	0	0	CALIFORNIA STANDARD OIL #K8				1
443867	5	1	40	36	12	J.C. DRILLING	2/14/1996	45.1104	Domestic	0	8	25	SIMPSON, BILL/FRED	1.95072	68.19	20.7264	26.822
494629	5	1	40	36	7	RANKIN DRILLING	9/3/1999	23.7744	Domestic	0	7	0	TAYLOR, BILL	8.2296	45.46	17.0688	23.16
1060453	5	1	40	35	15	ALKEN BASIN DRILLING LTD.	10/4/2004	24.384	Industrial				MURPHY OIL/PD 621	3.048	318.22	12.192	18.28
1440002	5	1	40	36	NW	LAST CHANCE DRILLING	6/5/2003	45.72	Domestic				SIMPSON, FRED	2.4384	68.19	36.576	45.72

Note: W\_M - West of Meridian; TWP - Township; RGE - Range; SEC - Section; LSD - Legal Subdivision; bGL - below ground level; bTOC - below top of casing; L/min liters per minute; CHM - No. of chemistry reports; LT - lines of lithology; PT - lines of pump test

Minimum	1.83			0.00	20.46	
Maximum	329.18			32.00	318.22	
Average	56.42			8.61	140.52	·

## Statistical analysis excluding shallow observation wells and deep inductrial exploration wells

Minimum	15.24			0.00	20.46	
Maximum	67.06			32.00	318.22	
Average	37.69			8.61	140.52	

Water Well Report Page 1 of 1

A Water	Well Drilling	Repoi	rt	Well I.D.: Map Verified:	0435949 Map
The data contained in this report	is supplied by the Driller. Th	e province dis	sclaims responsibility for	Date Report Receiv	
Environment	its accuracy.			Measurements:	<u>Metric</u>
I. Contractor & Well Owner Information	1			2. Well Location	
Company Name: JNKNOWN DRILLER		Drilling Con 99999	npany Approval No.:	1/4 or Sec Tw	p Rge Westo M
Mailing Address: City or Tow	ın:	Postal Code	e:	SW 10 04	
JNKNOWN UNKNOWI	N AB CA			Location in Quarter	
WellOwner's Name: Well Locati PARK, L.	on Identifier:			0 M from 0 M from	Boundar Boundar
P.O. Box Number: Mailing Ad	dress:	Postal Code	e:	Lot Block	Plan
BENTLEY		0		Well Elev:	How Obtain:
City: Province:		Country:			Not Obtain
3. Drilling Information				6. Well Yield	
ype of Work: New Well			Proposed well use:	Test Date	Start Time:
Reclaimed Well Date Reclaimed: Mate	rials Used:		Domestic Anticipated Water	(yyyy/mm/dd): 1971/08/01	11:00 AM
Method of Drilling: Rotary	nais esca.		Requirements/day	Test Method: Pump	
Flowing Well: No Rate	Liters	-	0 Liters	Non pumping static level:	15.24 M
Gas Present: No Oil P  1. Formation Log	resent: No  5. Well Completion	1	1	Rate of water	45.46
Depth	Date Started(yyyy/mm/dd		ompleted(yyyy/mm/dd):	removal:	Liters/Min
rom	1971/01/01	1971/08	3/01	Depth of pump intake:	0 M
ground Lithology Description evel	Well Depth: 33.53 M Casing Type: Galvanized		le Diameter: 0 CM	Water level at	15.24 M
meters)	Size OD: 5.08 CM		уре. D: 0 СМ	end of pumpina:	
1.57 Brown Clay	Wall Thickness: 0 CM		nickness: 0 CM	Distance from top of	CM
1.89 Blue Clay 7.07 Blue Shale	Bottom at: 28.65 M	Top: 0	M Bottom: 0 M	casing to ground lev	el:
7.37 Sandstone				Depth To water Elapsed	
22.56 Blue Shale	Perforations from: 0 M to: 0 M	Perfora 0 CM x	tions Size: 0 CM	Drawdown Minute	s:Sec Recovery
22.86 Sandstone 26.52 Blue Shale	from: 0 M to: 0 M	0 CM x	0 CM	Total Drawdown: 0 N	
26.82 Sandstone	from: 0 M to: 0 M Perforated by:	0 CM x	0 CM	If water removal was duration, reason why	
29.26 Blue Water Bearing Shale	Seal: Driven				,
33.53 Blue Shale	from: 0 M	to: 0 M			
	Seal: from: 0 M	to: 0 M		Recommended pum	ping rate: 0
	Seal:			Liters/Min Recommended pum	n intoko: 0 M
	from: 0 M Screen Type:	to: 0 M	ID: 0 CM	Type Pump Installed	
	from: 0 M to: 0 M		e: 0 CM	Pump Type:	
	Screen Type:		ID: 0 CM	Pump Model: H.P.:	
	from: 0 M to: 0 M Screen Installation Metho		:e: 0 CM	Any further pumptes	t information?
	Fittings			1	
	Top: Pack:	Bottom:	<u> </u>	-	
	Grain Size:	Amount	t:		
	Geophysical Log Taken:				
	Retained on Files: Additional Test and/or Pu	ımp Data		1	
	Chemistries taken By Dril	ller: Yes			
	Held: 0	Docum	ents Held: 1	4	
	Pitless Adapter Type: Drop Pipe Type:				
	Length: M	Diamet	er: CM		
	Comments: DRILLER REPORTS SO	ET WATER			
	SALLER REI ORIO 30				
	7. Continue ( ) Continue	(  ! ·		-	
	7. Contractor Certif Driller's Name:		OWN DRILLER	-	
	Certification No.:	OINKING	DAMIN DIVILLEY		
	This well was constructed				
	regulation of the Alberta E Enhancement Act. All info				
	Signature		Yr Mo Day	y	

Report 1 Pump Test 1 page1

Water Well Report Page 1 of 1

▲ Wato	Woll Drilling	Poport	Well I.D.: 0393515
The data contained in this report		province disclaims responsib	
Environment	its accuracy.		Measurements: <u>Metric</u>
1. Contractor & Well Owner Information	1		2. Well Location
Company Name: ALBERTA EAGLE DRILLING LTD.		Drilling Company Approval N	
Mailing Address: City or Tov	ın:	117793 Postal Code:	LSD M SE 10 041 01 5
	AKE AB CA	T4S 1S6	Location in Quarter
	on Identifier:		0 M from Boundary 0 M from Boundary
JOHNSON, EDWARD P.O. Box Number: Mailing Ad	dress.	Postal Code:	0 M from Boundary
	A CRES NE, CALGARY	1 ostal oode.	
City: Province:		Country:	Well Elev: How Obtain: M Not Obtain
3. Drilling Information			6. Well Yield
Type of Work: New Well		Proposed well us	
Reclaimed Well		Domestic	(yyyy/mm/dd):
Date Reclaimed: Mate Method of Drilling: Combination	rials Used:	Anticipated Wate Requirements/da	
	Liters	4546 Liters	Non pumping 5.79 M
Gas Present: No Oil P	resent: No		static level:
4. Formation Log	5. Well Completion		Rate of water 159.11 removal: Liters/Min
Depth	Date Started(yyyy/mm/dd):		m/dd): Depth of pump 24.38 M
from ground Lithology Description	1994/07/27 Well Depth: 24.38 M	1994/07/27 Borehole Diameter: 0 CN	intake:
level	Casing Type: Plastic	Liner Type: Plastic	vvater level at 24.38 M
(meters)	Size OD: 14.12 CM	Size OD: 11.43 CM	end of pumping:
2.44 Brown Silty Till	Wall Thickness: 0.95 CM	Wall Thickness: 0.54 CM	Distance from top of CM
3.05 Sand & Gravel 5.18 Brown Clay	Bottom at: 17.37 M	Top: 16.76 M Botton	m: casing to ground level:
3.23 Gray Till		24.38 M	Depth To water level (meters)
9.14 Brown Shale	Perforations	Perforations Size:	Elapsed Time Drawdown Minutes:Sec Recovery
10.97 Gray Shale	from: 18.29 M to: 24.38 M from: 0 M to: 0 M	0.05 CM x 0 CM 0 CM x 0 CM	1:00 11.1
12.8 Gray Fine Grained Sandstone	from: 0 M to: 0 M	0 CM x 0 CM	2:00 7.65
18.59 Gray Shale 24.38 Gray Water Bearing Sandstone	Perforated by: Machine		3:00 6.78
24.30 Gray Water Bearing Gariustone	Seal: Driven & Bentonite	4 47 07 M	4:00 6.44 5:00 6.28
	from: 9.14 M Seal:	to: 17.37 M	6:00 6.19
	from: 0 M	to: 0 M	7:00 6.12
	Seal:	( . O.M	8:00 6.07
	from: 0 M Screen Type:	to: 0 M Screen ID: 0 CM	9:00 6.04 10:00 6.02
	from: 0 M to: 0 M	Slot Size: 0 CM	Total Drawdown: 18.59 M
	Screen Type:	Screen ID: 0 CM	If water removal was less than 2 hr
	from: 0 M to: 0 M	Slot Size: 0 CM	duration, reason why:
	Screen Installation Method Fittings	<u>:</u>	<del> </del>
	Top:	Bottom:	
	Pack:		Recommended pumping rate: 45.46
	Grain Size: Geophysical Log Taken:	Amount:	Liters/Min
	Retained on Files:		Recommended pump intake: 18.29 M Type Pump Installed
	Additional Test and/or Pun		Pump Type: SUB
	Chemistries taken By Drille		Pump Model: 10S05-9
	Held: 0 Pitless Adapter Type:	Documents Held: 1	H.P.: Any further pumptest information?
	Drop Pipe Type:		any termor pumptost information:
	Length: M	Diameter: CM	
	Comments: DRILLER REPORTS 5GR	HARD, 8 PH, IRON-TRACE.	
	7. Contractor Certifi	cation	_
	Driller's Name:	UNKNOWN DRILLER	—
	Certification No.:	11184A	
		in accordance with the Water	Well
	regulation of the Alberta Er	nvironmental Protection & mation in this report is true.	
	Signature	mation in this report is true.  Yr Mo	o Day

Report 1 Pump Test 1 page1

Water Well Report Page 1 of 1

The data contained in this report is supplied by the Driller. The province disclaims responsibility for its accuracy.  1. Contractor & Well Owner Information  Company Name:  ALKEN BASIN DRILLING LTD.  BENTLEY AB CANADA  BENTLEY AB CANADA  TOC 0J0  WellOwner's Name:  CHRISTIANSEN, LAWRENCE  P.O. Box Number:  BENTLEY  Mailing Address:  Postal Code:  COUNTY:  Well Location Identifier:  CHRISTIANSEN, LAWRENCE  Province:  City:  Province:  Country:  Well Country:  Well Country:  Well Attrials Used:  Materials Used:	
### Accordance of the province	Well Location  /4 or Sec Twp Rge Westof LSD M SW 11 041 01 5  rocation in Quarter 0 M from Boundary of Block Plan  ell Elev: How Obtain: Not Obtain  Well Yield  Start Time: Part Method: Air Dropumping 19.81 M actic level: atte of water 77.28 moval: Liters/Min epth of pump 67.06 M atter level at do of mipping: stance from top of CM using to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
Company Name: ALKEN BASIN DRILLING LTD.  ALKEN BASIN DRILLING LTD.  Mailing Address: BOX 47 BENTLEY AB CANADA TOC 0J0  Well Cover is Name: CHRISTIANSEN, LAWRENCE P.O. Box Number: BENTLEY BENTLEY BENTLEY Mailing Address: BENTLEY Mell Location Identifier: CHRISTIANSEN, LAWRENCE P.O. Box Number: BENTLEY TOC 0J0  City: Province: Country: We Mailing Address: BENTLEY TOC 0J0  City: Province: Country: We Mailing Information Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used: Mat	A or Sec Twp Rge Westof SD M SW 11 041 01 5 Cotation in Quarter 0 M from Boundary 0 M from Boundary 0 t Block Plan  ell Elev: How Obtain: Not Obtain  Well Yield  est Date Start Time: cyyy/mm/dd): 196/11/13 11:00 AM 198 Method: Air on pumping 19.81 M 198 Method: Air on pumping 19.81 M 199 Method of Method
ALKÉN BASIN DRILLING LTD.  Mailing Address: City or Town: Postal Code: Septenting Address: Destal Code: Septenting Address: Well Location Identifier: CHRISTIANSEN, LAWRENCE  P.O. Box Number: Mailing Address: Postal Code: Country: Well Count	SD M SW 11 041 01 5  Docation in Quarter 0 M from Boundary 0 M from Boundary of Block Plan  Block Plan
Mailing Address: City or Town: Postal Code: SON 47 BENTLEY AB CANADA TOC 0J0  Well Owner's Name: Well Location Identifier: CHRISTIANSEN, LAWRENCE  P.O. Box Number: Mailing Address: Postal Code: TOC 0J0  City: Province: Country: Well Country	SW 11 041 01 5 potation in Quarter 0 M from Boundary of M from Date Start Time:  SWEIL YIELD  Start Time:  Syy/mm/dd):  996/11/13 11:00 AM est Method: Air on pumping 19.81 M eatic level:  atic level:  atic evel:  atic from top of M from M from Date:  Start Time:  19.81 M from M from M from M from Date:  Start Time:  19.81 M from M fr
BENTLEY AB CANADA TOC 0J0  WellOwner's Name: Well Location Identifier:  CHRISTIANSEN, LAWRENCE  P.O. Box Number: Mailing Address: Postal Code: 625 BENTLEY TOC 0J0  City: Province: Country: We Mailing Information  Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used: Anticipated Water Anticipated Water Anticipated Water Anticipated Water Anticipated Water Season Servesent: No  4. Formation Log  S. Well Completion  Depth From Depth Ground Lithology Description  Well Depth: 67.06 M Borehole Diameter: 0 CM Wall Thickness: 0.54 CM Dis Ground Season Sand  9.14 Brown Sand  9.14 Brown Sandstone  Perforations  Perfora	O M from Boundary O M O D O D O D O D O D O D O D O D O D
CHRISTIANSEN, LAWRENCE P.O. Box Number: Mailing Address: Postal Code: TOC 0J0 City: Province: Country: Me  3. Drilling Information Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used: Anticipated Water Method of Drilling: Rotary Requirements/day Flowing Well: No Rate: Liters Gas Present: No Oil Present: No  4. Formation Log Depth Jate Started(yyyy/mm/dd): 1996/11/13 1996/11/13 Ground Lithology Description Lithology Desc	o M from Boundary ot Block Plan  ell Elev: How Obtain: Not Obtain  Well Yield  est Date Start Time: yyy/mm/dd): 196/11/13 11:00 AM  est Method: Air on pumping 19.81 M  atic level: ate of water 77.28 moval: Liters/Min epth of pump 67.06 M  ake: ater level at 67.06 M  d of imping: stance from top of CM sing to ground level:  Depth To water level (meters) Elapsed Time  Drawdown Minutes:Sec Recovery
P.O. Box Number: Mailing Address: Postal Code: Lot 625 BENTLEY TOC 0J0 City: Province: Country: We Mailing Information Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used: Anticipated Water Method of Drilling: Rotary Method of Drilling: Rotary Method of Drilling: Rotary Flowing Well: No Rate: Liters Assert No Oil Present: No  4. Formation Log Depth Date Started(yyyy/mm/dd): Date Completed(yyyy/mm/dd): 1996/11/13 ground Lithology Description level (meters) 5. 18 Brown Clay & Rocks 6.1 Brown Sand 9.14 Brown Sandstone  Mailing Address: Postal Code: TOC 0J0  Mexical Sent Sent Sent Sent Sent Sent Sent Sent	ell Elev: How Obtain: Not Obtain  Well Yield  est Date Start Time: yyy/mm/dd): 996/11/13 11:00 AM est Method: Air on pumping 19.81 M atic level: atic of water 77.28 moval: Liters/Min epth of pump 67.06 M add of amping: stance from top of CM using to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
G25 BENTLEY TOC 0J0  City: Province: Country: We Manage and State (Jyyy)/mm/dd): 1996/11/13	Not Obtain  Well Yield  est Date Start Time: yyy/mm/dd): 196/11/13 11:00 AM  est Method: Air on pumping 19.81 M  atic level: ate of water 77.28 moval: Liters/Min epth of pump 67.06 M take: ater level at 67.06 M and of imping: stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
3. Drilling Information  Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used:	Not Obtain  Well Yield  est Date Start Time: yyy/mm/dd): 196/11/13 11:00 AM  est Method: Air on pumping 19.81 M  atic level: ate of water 77.28 moval: Liters/Min epth of pump 67.06 M take: ater level at 67.06 M and of imping: stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
3. Drilling Information  Type of Work: New Well Reclaimed Well Date Reclaimed: Method of Drilling: Rotary  Flowing Well: No Gas Present: No  4. Formation Log Depth from Ground Ground Lithology Description level (meters) 5.18 Brown Clay & Rocks 6.1 Brown Sand 9.14 Brown Sand 10.36 Gray Sandstone  Materials Used: Materials Used: Materials Used: Materials Used: Materials Used: Anticipated Water Perforations  Proposed well use: Domestic (yy Anticipated Water Page directions  Proposed well use: Domestic No Date Completed Water Page directions  Page directions  Perforations  Page directions  Page dir	well Yield  ast Date Start Time:  yyy/mm/dd):  196/11/13 11:00 AM  ast Method: Air  on pumping 19.81 M  atic level:  ate of water 77.28  moval: Liters/Min  apth of pump 67.06 M  take:  ater level at 67.06 M  and of  imping:  stance from top of CM  sing to ground level:  Depth To water level (meters)  Elapsed Time  Drawdown Minutes:Sec Recovery
Type of Work: New Well Reclaimed Well Date Reclaimed: Materials Used: Materials Used: Materials Used: Materials Used: Materials Used: Anticipated Water Requirements/day Materials Used: Materials Used: Materials Used: Anticipated Water Requirements/day Materials Used: Ma	yyy/mm/dd):  996/11/13  11:00 AM  est Method: Air on pumping atic level:  ate of water moval:  17.28  moval:  Liters/Min  epth of pump ake:  ater level at d of imping:  stance from top of Sing to ground level:  Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
Date Reclaimed: Materials Used: Anticipated Water Requirements/day Tei Tei Tei Requirements/day Tei Tei Tei Requirements/day Tei	11:00 AM set Method: Air on pumping atic level: atte of water moval:
Method of Drilling: Rotary Flowing Well: No Gas Present: No  4. Formation Log Depth from	est Method: Air on pumping 19.81 M atic level: ate of water 77.28 moval: Liters/Min epth of pump 67.06 M ater level at 67.06 M and of amping: stance from top of CM using to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
Flowing Well: No Gas Present: No Oil Present: No Oil Present: No  4. Formation Log Depth from ground level (meters)  5. Well Completion Date Completed(yyyy/mm/dd): 1996/11/13 Well Depth: 67.06 M Casing Type: Steel Size OD: 13.97 CM Size OD: 11.43 CM Wall Thickness: 0.62 CM Wall Thickness: 0.54 CM Discontinuing Wall Thickness: 0.54 CM Oil Present: No  1818.4 Liters No Sta Ra	atic level: ate of water 77.28 moval: Liters/Min apth of pump 67.06 M take: ater level at 67.06 M and of amping: stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
4. Formation Log  Depth from	ate of water 77.28 moval: Liters/Min epth of pump 67.06 M take: ater level at 67.06 M and of imping: stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
Depth from ground Lithology Description level (meters)  5. Well Completion  Date Completed(yyyy/mm/dd): 1996/11/13 1996/11/13 1996/11/13 1996/11/13 1996/11/13 1996/11/13 1996/11/13 1996/11/13 1996/11/13 Interview of the properties of the properti	moval: Liters/Min epth of pump take: epth of pump take: dater level at 67.06 M d of emping: stance from top of CM using to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
1996/11/13   199	ater level at 67.06 M  Ind of sumping:  stance from top of CM  Ising to ground level:  Depth To water level (meters)  Elapsed Time  Drawdown Minutes:Sec Recovery
Well Depth: 67.06 M Borehole Diameter: 0 CM Wall Casing Type: Steel Liner Type: Plastic encountries of the Casing Type: Plasti	ater level at 67.06 M ad of Imping: stance from top of CM Ising to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
(meters)         Size OD: 13.97 CM         Size OD: 11.43 CM         put           5.18         Brown Clay & Rocks         Wall Thickness: 0.62 CM         Wall Thickness: 0.54 CM         Dis           6.1         Brown Sand         Bottom at: 30.18 M         Top: 12.19 M         Bottom: 67.06 M           10.36         Gray Sandstone         Perforations         Perforations         Perforations	Imping: stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
5.18 Brown Clay & Rocks Wall Thickness: 0.62 CM Wall Thickness: 0.54 CM Dis 6.1 Brown Sand 9.14 Brown Sandstone Bottom at: 30.18 M Top: 12.19 M Bottom: 67.06 M  Perforations Size:	stance from top of CM sing to ground level: Depth To water level (meters) Elapsed Time Drawdown Minutes:Sec Recovery
9.14 Brown Sandstone  Bottom at: 30.18 M  Top: 12.19 M  Bottom: cas 67.06 M  Perforations	sing to ground level:  Depth To water level (meters)  Elapsed Time  Drawdown Minutes:Sec Recovery
10.36 Gray Sandstone 67.06 M	Elapsed Time  Drawdown Minutes:Sec Recovery
21.34 Gray Shale Perforations Perforations Size:	Drawdown Minutes:Sec Recovery
from: CO OC M to: C7 OC M O OF CM V O OF CM	4:00 6.71
23.16	
29.87 Gray Sandstone rrom: 0 M to: 0 M	5:00 60.35 6:00 53.95
41.15 Gray Shale Periorated by: Hand Drilli ——————————————————————————————————	7:00 48.77
42.67 Gray Sandstone from: 0 M to: 30.18 M	8:00 45.11
Seal:  67.06 Gray Sandstone Seal:  from: 0 M to: 0 M	9:00 41.76 10:00 38.71
Seal:	12:00 35.97
from: 0 M to: 0 M	14:00 33.22
Screen Type: Screen ID: 0 CM from: 0 M to: 0 M Slot Size: 0 CM	16:00 30.78 20:00 28.35
Screen Type: Screen ID: 0 CM	25:00 26.52
from: 0 M to: 0 M Slot Size: 0 CM Screen Installation Method:	30:00 24.99
Fittings	35:00 23.77 40:00 22.56
Top: Bottom:	50:00 21.64
Pack: Grain Size: Amount:	60:00 20.73
Geophysical Log Taken:	75:00 20.12 90:00 19.81
Retained on Files:  Additional Test and/or Pump Data	120:00 19.81
Chemistries taken By Driller: No	otal Drawdown: 47.24 M
Held: 0 Documents Held: 1	water removal was less than 2 hr iration, reason why:
Pitless Adapter Type: Drop Pipe Type:	, , , , , , , , , , , , , , , , , , ,
Length: M Diameter: CM	
Comments:  DRILLER REPORTS DISTANCE FROM TOP OF CASING TO REPORT OF THE PROPERTY OF THE PROPER	ecommended pumping rate: 45.46
Re Tv:	ecommended pump intake: 33.53 M rpe Pump Installed
Pu Pu	ımp Type:
	ımp Model: P.:
	ny further pumptest information?
Certification No.: 5881AD	
This well was constructed in accordance with the Water Well	
regulation of the Alberta Environmental Protection & Enhancement Act. All information in this report is true.	
Signature Yr Mo Day	port 1 Pump Test 1 page1

Report 1 Pump Test 1 page1

Water Well Report Page 1 of 1

<u> </u> Wato	· Well Drilling	Renor	<b>.</b>	Well I.D.:	0466369
The data contained in this report	is supplied by the Driller. The	province disc	laims responsibility for		
Environment	,			Measurements:	<u>Metric</u>
1. Contractor & Well Owner Information		Daillia a Cana	A NI	2. Well Location	
Company Name: ALKEN BASIN DRILLING LTD.		38394	pany Approval No.:	1/4 or Sec Twp LSD	Rge Westof M
Mailing Address: City or Tow		Postal Code		03 11 041	
	AB CANADA	TOC 0J0		Location in Quarter	Daviadani
WellOwner's Name: Well Locati DOMEX/CACTUS 7#RIG	on Identifier:			0 M from 0 M from	Boundary Boundary
P.O. Box Number: Mailing Add	dress:	Postal Code		Lot Block	Plan
	0 717 7 AVE SW, CALGARY			M/-II Fla	ow Obtain:
City: Province:		Country:			ow Obtain: ot Obtain
3. Drilling Information				6. Well Yield	
Type of Work: New Well		F	Proposed well use:	Test Date	Start Time:
Reclaimed Well			ndustrial	(yyyy/mm/dd):	44:00 AM
Date Reclaimed: Mater Method of Drilling: Rotary	rials Used:		Anticipated Water Requirements/day	1996/08/19 Test Method: Air	11:00 AM
	Liters		10914 Liters	Non pumping	23.77 M
Gas Present: No Oil Pr	resent: No			static level:	00.40
4. Formation Log	5. Well Completion			Rate of water removal:	20.46 Liters/Min
Depth	Date Started(yyyy/mm/dd) 1996/08/19	: Date Co 1996/08/	mpleted(yyyy/mm/dd):	Depth of pump	67.06 M
from ground Lithology Description	1996/08/19 Well Depth: 67.06 M		Diameter: 0 CM	intake:	07.001:
level	Casing Type: Steel	Liner Ty		Water level at end of	67.06 M
(meters)	Size OD: 13.97 CM		: 11.43 CM	pumping:	
3.05 Brown Clay & Rocks 6.1 Brown Sandstone	Wall Thickness: 0.62 CM		ckness: 0.4 CM	Distance from top of	CM
7.01 Brown Shale	Bottom at: 5.79 M	Top: 0.6 67.06 M	1 M Bottom:	casing to ground leve Depth To water I	
9.14 Brown Sandstone	Perforations		ons Size:	Elapsed	
10.67 Gray Sandstone 12.19 Gray Sandstone	from: 48.77 M to: 67.06 M		x 0.95 CM	Drawdown Minutes	
19.51 Gray Sandstone	from: 0 M to: 0 M	0 CM x 0		4:0 5:0	
22.86 Gray Shale	from: 0 M to: 0 M Perforated by: Torch	0 CM x 0	) CM	6:0	
24.38 Gray Hard Sandstone	Seal: Drive Shoe			7:0	
29.87 Gray Shale 32.92 Gray Sandstone	from: 0 M	to: 5.79 l	М	8:0	
50.29 Gray Shale	—Seal: —from: 0 M	to: 0 M		9:0	
53.34 Gray Sandstone	Seal:	to. 0 ivi		12:0	
55.78 Gray Lost Circulation Shale	from: 0 M	to: 0 M		14:0	
67.06 Gray Lost Circulation Sandstone	Screen Type: from: 0 M to: 0 M	Screen I Slot Size		16:0	
	Screen Type:	Screen I		20:0 25:0	
	from: 0 M to: 0 M	Slot Size		30:0	
	Screen Installation Method	d:		60:0	
	Fittings Top:	Bottom:		90:0	
	Pack:			120: Total Drawdown: 43.2	
	Grain Size:	Amount:		If water removal was	
	Geophysical Log Taken: Retained on Files:			duration, reason why	:
	Additional Test and/or Pun			1	
	Chemistries taken By Drille	er: No	nts Held: 1		
	Held: 0 Pitless Adapter Type:	Docume	IIIS FIEIG. I	Recommended pump	oing rate: 159.11
	Drop Pipe Type:			Liters/Min Recommended pump	intake: 57 91 M
	Length: M Comments:	Diamete	r: CM	Type Pump Installed	
	DRILLER REPORTS DIST GROUND LEVEL: 2'.	TANCE FROM	TOP OF CASING TO	IF ultip Model. GOOLL	os
				H.P.: 3 Any further pumptest	information?
	7. Contractor Certifi			<u> </u>	
	Driller's Name: Certification No.: This well was constructed regulation of the Alberta Elenhancement Act. All infor	5881AD in accordance nvironmental	Protection &		
	Signature		Yr Mo Day	/ Report 1 Pump T	

Report 1 Pump Test 1 page1

Water Well Report Page 1 of 1

<b>▲</b> Water	r Well Drilling	Report	ı	Well I.D.:	0435955
The data contained in this report	is supplied by the Driller The	province disclaims r	esnonsibility for	Map Verified: Date Report Receiv	Map
Alberta	its accuracy.	province discialins i		Measurements:	Metric
Environment			l.	2. Well Locatio	
1. Contractor & Well Owner Information Company Name:	1	Drilling Company A		1/4 or Sec Tv	
FLINN DRILLING LTD.		ZZZZZZ	opiovai No	LSD	vp inge vvestor M
Mailing Address: City or Tow		Postal Code:		04 12 04	
GENERAL DELIVERY LACOMBE WellOwner's Name: Well Locati	AB CA ion Identifier:			Location in Quarter 0 M from	Boundary
SANDY POINT FARMS	on identilier.			0 M from	Boundary
P.O. Box Number: Mailing Add		Postal Code:	ĺ	Lot Block	Plan
ST ALBER	T	O		Well Elev:	How Obtain:
City: Province:		Country:			Not Obtain.
3. Drilling Information				6. Well Yield	
Type of Work: Test Hole		Propose	ed well use:	Test Date	Start Time:
Reclaimed Well		Stock		(yyyy/mm/dd):	11:00 AM
Date Reclaimed: Mate Method of Drilling: Cable Tool	rials Used:			1983/05/05 Test Method: Bailer	
	: Liters	0 Liters		Non pumping	0 M
	resent: No			static level:	404.01
4. Formation Log	5. Well Completion			Rate of water removal:	181.84 Liters/Min
Depth	Date Started(yyyy/mm/dd)		1/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Depth of pump	3.66 M
from ground Lithology Description	1983/05/03 Well Depth: 48.77 M	1983/05/05 Borehole Diame	stor: 0 CM	intake:	
evel	Casing Type: Steel	Liner Type: Ste		Water level at end of	M
(meters)	Size OD: 14.12 CM	Size OD: 11.43	CM	pumping:	
1.52 Sand & Till 4.57 Yellow Clay & Shale	Wall Thickness: 0.48 CM	Wall Thickness		Distance from top o	
7.62 Greenish Yellow Shale	Bottom at: 12.19 M	Top: 0 M	3ottom: 48.77 M	casing to ground lever Depth To water	/el:
8.53 Sand & Till	D (t (t	Destauration of Ci		Depth To water Elapse	
12.19 Gray Shale	Perforations from: 12.19 M to: 48.77 M	Perforations Siz 0.32 CM x 45.7	2 CM	Drawdown Minut	es:Sec Recovery
14.02	from: 0 M to: 0 M	0 CM x 0 CM		Total Drawdown: 8.	
27.13 Gray Shale	from: 0 M to: 0 M	0 CM x 0 CM		If water removal wa duration, reason wh	
28.96 Gray Sand	— Perforated by: Torch — Seal: Driven			daration, roadon wi	·y.
34.44 Blue Gray Shale	—from: 0 M	to: 12.19 M			
43.89 Light Gray Sand 46.63 Brownish Gray Shale	—Seal:		ŀ	Recommended pun	nning rate: 0
48.77 Gray Sand	from: 0 M Seal:	to: 0 M		Liters/Min	iping rate. o
•	from: 0 M	to: 0 M		Recommended pun	
	Screen Type:	Screen ID: 0 CM	'' <u> </u>	Type Pump Installe Pump Type:	d
	from: 0 M to: 0 M Screen Type:	Slot Size: 0 CM Screen ID: 0 CM		Pump Model:	
	from: 0 M to: 0 M	Slot Size: 0 CM		H.P.:	
	Screen Installation Method	d:		Any further pumpte:	st information?
	Fittings	Bottom:			
	Top: Pack:	DULUIII.			
	Grain Size:	Amount:			
	Geophysical Log Taken:		一		
	Retained on Files: Additional Test and/or Pur	no Data			
	Chemistries taken By Drille	er: No			
	Held: 0	Documents Hel	d: 1		
	Pitless Adapter Type: Drop Pipe Type:				
	Length: M	Diameter: CM			
	Comments:				
	7. Contractor Certifi	cation			
	Driller's Name:	UNKNOWN DR	ILLER		
	Certification No.:	ta anno de como de co	\\/-( \\/-( ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) } } } } }		
	This well was constructed regulation of the Alberta E				
	Enhancement Act. All info				
	Signature	•	Yr Mo Day		

Report 1 Pump Test 1 page1



# ALBERTA ENVIRONMENT CHEMICAL ANALYSIS REPORT

WELL NAME: NORRILA, P.
LOCATION: LSD 12 SEC 12 TWP 041 RG 01 M 5
WELL DEPTH: 50
AQUIFER:
SAMPLING DATE: TIME: 0
WELL ID No:0435956
SAMPLE No: 223
WATER LEVEL: -9
LABORATORY: RC
PRINT DATE: 4/18/2008

FIELD: BICARBONATE CHLORIDE DISSOLVED OXYGEN IRON PH S2 TOTAL ALKALINITY	MG/L -9 -9 -9 -9 -9	FIELD: CARBONATE CONDUCTIVITY EH MANGANESE SULPHATE TEMPERATURE°C TOTAL HARDNESS	<b>MG/L</b> -9 -9 -9 -9 -9
LABORATORY: Analysis Date: 12/9/19 COD DIC ION BALANCE SAR TOTAL ALKALINITY TDS DOC	69 -9 -9 -9 -9 402 684 -9	CONDUCTIVITY FLUORIDE PH SIO2 TC TN	-9 0.14 8.6 -9 -9
AMMONIUM-N CALCIUM CHLORIDE NITRATE-N PHOSPHATE SODIUM NO <sub>2</sub> + NO <sub>3</sub>	-9 19.96 8.01235 -9 -9 186.001	BICARBONATE CARBONATE MAGNESIUM NITRITE-N POTASSIUM SULPHATE TOTAL HARDNESS	435.8572 26.001 12.010432 -9 0 88.944 99
ALUMINUM BARIUM CADMIUM COBALT IRON MANGANESE MOLYBDENUM SELENIUM VANADIUM	-9 -9 -9 -9 0 -9 -9	ARSENIC BERYLIUM CHROMIUM COPPER LEAD MERCURY NICKEL STRONTIUM ZINC	-9 -9 -9 -9 -9 -9
HYDROCARBONS PHENOLICS	-9 -9	PESTICIDES OTHER 3	-9 0

## **Remarks:** TRACE IRON. NA=SODIUM & POTASSIUM. -9 indicates that no analysis was done for this parameter

Temperature reported in Degree Centigrade. Conductivity reported in microsiemens/cm, pH in pH units. Alkalinity and Hardnes expressed as Calcium Carbonate. FE, VA, PB, AL, AG expressed as extractable. FE in field measurements and all remaining metals expressed as total.

EH - Oxidation-Reduction Potential SAR - Sodium Adsorption Ratio
DIC - Dissolved Inorganic Carbon COD - Chemical Oxygen Demand
DOC - Dissolved Organic Carbon TN - Total Particulate Nitrogen
TDS - Total Dissolved Solids TC - Total Particulate Carbon

NOTE: This data may not be fully checked.

The Province disclaims all responsibility for its accuracy

Report 1

<sup>\*</sup>Indicates concentrations less than.

## **APPENDIX B**

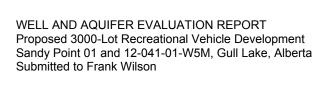
Alken Basin Ltd. Water Well Drilling Reports

مالم	in Mater Mal	I Drilling Done :	
AILA ENVIRON		Drilling Report	Map verified WIELL-A
	All information on this report will be retained	d in a public database.	Date report received:
	or & Well Owner Information		<b>@</b> Well Location
Company Na	TIKEN I PACILA 1 milli	Approval No.: 966	11-3 or LSD Sr: Tae Aus World
Mailing Address:	City or Town: D	intley Ala Postal Code: TOC-050	10 1 41 1 65
Well Owners N	ama: Sandy Point Farms	Ageir Owliet uses a cobb of full tebout:	m/ft from N S
Mailing Address:	City or Town:	entley Ab Postal Coco: Toc-050	m/ttfrom DE DW
Drilling In	nformation	intley Ab rosal coop Toc-050	β <sub>1</sub> , β <sub>2</sub>
Type of Wark;		alitioned Despend Proposed well use:	Well Yield
	☐ Reclaimed well , Y· Ma Cay , Materials U	spd: Bentraita Product   Household	Test V: 142 Cay Start Date: 02:11 13 Time: Test method:
	Date reclaimed: Cemen		Pump Bailer Air  An extraorum singmen or ongeneel
Matrod of Griffy	Auger Boring Cable tool Rotary Combination Backhoe	Other Specify:	Non pumping slatic water level: 23
O Formation	Log	Well Completion	Calad
Depth from	, VIV	Date Y: No Co: Date Yr Mc Day	water removal: 2060M  Depth of pump intake
ground level	Erthologi, Despriction Viget	" Started: 82![1][3] Completed, 02[1][1]	if pump tested:
		Are measurements in metric or Integral?	Depth bailed or air tested from:
0-17	Clay Brown	Wall Dapth: 90' Borehole diameter: 5"	Distance from top of
17-24	55/Brown	Casing type:	Casing to ground level:  Depth to water level
24-30	Shale Brown	Steel PUC	Elapsed Time
34-37	SS Browner Green	Size OD: 5 %   Size OD: 4 3 11	Pumping minutes Recovery
37-40	Shale Great Brown Frac. Shale Gray	Wall thickness: Wall thickness: ( o. 214)	9.65 1 8.25
20-44	SS Gray Hrd	- 128 20K-71	15 70 2 500
14-56	Shale Gran	Bottom at: 37 / Top: 30 Bottom: 90	11.12 3 7.86
56-59	SS GTMY	Perforations:	11.32 4 1.16
59-70	Shale Gray	from: 70 to: 80	11. 45 5 7.75
70-73	Shale Green	from: to:	11.52 6 7.73
73-81 81-90	55 67 cc	Perforation size:	11.62 8 7.67
3110	Shale Gray	2 × 2	11.64 3 7.64
···		Perforated by: Saw Torch Machine Other: Daily	11.66 10 7.63
		Esal: Sentanite product Driven	12
	The second secon	Cement / Grout Other:	11.76 14 7.58
<u> </u> .		Sealed interval: Drive State from: to: 37	11.78 20 7 54
		Sorzen typo: Size OD:	11.78 20 7.54
	Transfer for the control of the cont		11,92 30 7.50
-		Intervals: from; to; slot size;	35
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	from; to; slot size:	12.17 40 7.47
	THE REST OF THE PROPERTY OF TH	from: to; slot size	12 25 50 7.44
		Installation: Allached it calling Telescoped	12.40 60 7.43
		Fittings: Top Packer Syttom Wash-down Coupler Bail Plug	12.15 75 7.41
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Fack: Artificial/Mechanical Natural	105
		Grain	12.31 120 7.33
		Ontractor Certification	Total Drawdown; 5.16 M
		1	If water removal was less
eophysical Log tal	ken: 🔲 Electric 🔲 Gamma	Driller's Name Leones & Bleir (R)	than 2 hr. duration, reason why:
iid you endounter:	Mineralized water more than 4000 ppm TDS	Certification No : UA 3129	
	Gaş		Recommended pumping rate: 206 VM
t what depth.		This well was constructed in accordance with the Water (Winsterial, Beautation of the Water Act. All information in	Recommended pump intake: 70
emedial action tak	an:	this report is true,	Pump installed 🔲 Yes Deptn:
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Type:
	A comment of the comm	9-gratura V. Mo Ozy	Any further pumplest information?
:VIA 11/01)	Whitegary: Albert Environme	Yellow control Well Owner - Clay control	273-3564

**P**13

Albort	o Water ™ell	Drillina	Rebo"		ELL-B
ENVIRONM	The data contained in this report is supplied by	the Driller. The province disclaims re	osponsibility for its accuracy	Map verified Date report receive	, d·
	All information on this report will be retained in	a public database.	*	2 Well Location	- Address
	r & Well Owner Information	Approval No.: Cq /	1	1 + or LSD 5	Ym Az Weirm
Сомралу Мал		, r, -, -, -, -, -, -, -, -, -, -, -, -, -,	56	10 1	41 1 14
Mailing Address:	Box 47 City or Town: Be-	Postal Code	020-20T	Lication N Q marea	8.2.46
Well Owner's Ma	ma:	Wall Owner has a copy of	this report: Yes		'ft from NS
	Sondy Point Pating	Facual Coda	No No		ift from □ E □ W
Mailing Address:	Box 119 City or Town! Ben	tley Ale	10c.000	L' B. /	Ps
O Drilling In				@ Well Yield	
Type of Work:	Testhole New Well Recondition	paned Deeponed	Proposed well uso:	Test Y' M's Do,	Start Time:
(	Reclaimed well Yr Mc bay Materials User Data reclaimed: Cement	d: Bentonile Product Other:	Household (up to 1250 m³ per year with a residence	Oste: SQ11 1/31 Test method Pump   6	Bailer Air
	Assessed		on the property)	A similarinahtant	ខ្សែក្រុង ហើយ ស្រែក្រុង ខេត្ត
Method of Ordin	ng: Auger Doring Cable tool  Rotary Combination Backhoe	] Other:	Other Specify:	Non pumping static water level:	241
O Formation	1 (00	6 Well Completion		Rate of water removal:	506PM
		Date , Yr 200 Day	1 1	Depth of pump intak	
Depth from ground level	日かけま Urnology Description アルのの	Started: 5211113		if pump tested:	
g	<u> </u>	Are measurements in me	Borohole diameter:	air tested from:	1801
D-14	Clay Brown	Well Depth: \80',	potendie distriater. 5	Distance from top of casing to ground lev	
14-24	SS Brown	Casing type:	Linor type: Puc	Desth t	o water level
24-36	Shale Brown	- STeel	Size OD:		sed Time ninutes Racovery
36-39	Shale Gray	Size OD: 5%	45		0
34-45	55 Gray 12	Wall thickness:	Wall thickness:	15.40	1 10.10
45-48	Shale Gray		SDR-21	7.50	2 8.00
<del>118- 28</del>	\$5 6 mg	Bottom at: 97'	Top: 80 Bottom: 80	18.42	3 7,81
58-72	Shale Gray	Perforations:	1	19.05	5 7.74
72- &1 &1-107	Shale Gray	from: 120	to: 170	19.32	6 7.72
107-170	SS Gray		4	19,42	7 7.71
170-140	Shale Gray	Perforation size:	to:	19.51	8 7.70
		2	~ <u> </u>	19.61	9 7,64
	LAGORIAN LAG	Parforated by: C Saw	Tarch Call	19.68	10 7.68
-0.10000000	Acceptance	Seal: Banton te produ	ne Pother: Dr. 1		12
	4.	Coment / Grout	! Other:	19.90	14 7.65
	A-00009	Sealed interval: Drive	e Shoe	101 (27)	20 7.63
A Control of the Cont		irom: O	io: ९७	19.37	20 7.65
	Acceptance of the second secon	Screan type:	912 <del>0</del> DD.	19.67	30 7.62
		Intervals:			35
		from: 1d	şlot siże:	19,70	40 7.60
			Slot size:	19.75	50 7.59
	ALGER	from: to:  Installation: Attacker	d to casing Telescoped	19.80	60 7.57
4.00	1	Fittings: Top Packer	Bottom Wash-down	19.85	75 7.56
		Coupler	Ball Plug	19.90	90 7,55
based y y		- Pack: Artificial Mecha:	nica Natural	19.93	120 7, 54
	A STATE OF THE STA	Grain size:	Amount:		120 7 5 7
	A STATE OF THE STA	O Contractor Certif	CONTRACTOR OF THE PROPERTY OF	Total Drawdown:	
	Assessing	10.000		than 2 hr. duration, re	
Gendhysical Loo	raken: Electric Gamma	Drillor's Nama: Leona	20 12 1012 (12)		
	er; Mineralized water more than 4000 ppm TDS	Cartification No.: 17	3129		FACRM
Old You eucoom	Gas			Recommended pum	ping rate: 50 GPM
At what depth.		This well was constructed	in accordance with the Water hydrizer Act, All information in		
Remedial action	taken:	this report is U.S.	<b>b</b> )	Pump installed	Yes Depth:
	AAAAAAAA	Journe D	5211 13	Type:	t information? W No
		Srighatur9	Yr Ala Day	Any further pumpies	Resources
	· · · · · · · · · · · · · · · · · · ·			7 77 256	4
ENVIR 11/01)	Whitecopy: Alberta Environm	ent Yellowcopy: Well Owne	Pinkcopy;Contractor	273-356	<b>)""(</b>

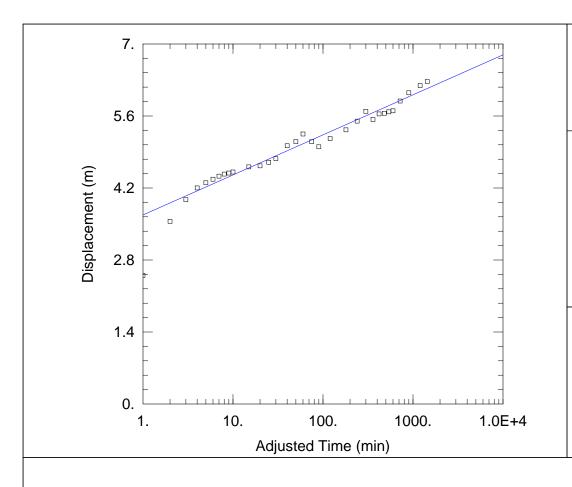
	LLING LTD → 14032'	733527	NO.524 <b>P</b> 12
Alberta Water "'ell	Drilling	Report	Well I.D. WELL C
ENVIRONMENT The data contained in this report is supplied All information on this report will be retained	handle Barton were	responsibility for its accuracy.	Map verified
Contractor & Well Owner Information	in a public database.		Date report received:
Company Name:	Approval No.	7.6.4	Well Location
Mailing Address: A Gity or Town;	Postal Cod	44	
100 7 / 13 · 11 · 4	10 C 0 3	TV /	10 1 191 1 4
Wolf Chars Name: Point Farms	Wall Owner has a copy of	of this report:	m'ts from N
Mailing Padress: City or Town:	Postal Code	<b>⊋</b> ;	□ □ □ m/tc from □ E □
O Drilling Information	- COS C	Ti.	THE PROPERTY OF THE PROPERTY O
Type of Work: Testhole New Well Reconditi	ioned Deepenad	Figuration of user	Well Yield
Reclaimed woll Yr Nic Os, Materials Use			Test V. Me Day Start Date: 2:1(12c Time:
Date reclaimed: Coment	ed: Bantonite Product Other:	(up to 1250 m <sup>2</sup> per year with a residence	Test method:  Bailor Air
494	779	on the property)	Are man commands in device or inter-
Strange of Stilling Auger Boring Cable tool Rotary Combination Backhoe	Other:	Other Specify	Non pumping
O Formation Log			Static water level: 22
Depth from	Well Completion     Date    Y	Date v No Ca	Water removal: 50 And 200
ground level Lington Distriction Control Contr	Started: 2 1112		Deoth of ourmnintake
	Ave megaurements in mot		Depth bailed or
0-12 CL	Wall Depth.	Borehola digmeter;	Distance from top of
13-35 Stallan	Ces[29]/ps:	Lingraphe	casing to ground level: V Paper to water level
15-11 SS Bon 12-50 SS BON	Size OD:	Sizə OD: ,	Elapsed Time
5% - 7¢   S( )	- 3	2129 00:	Pumping minutes Resovery
70 - 79   5500	Wall thickness:	Wall thickness:	15.10 1 10.10
79-104 Sagar	Boitom at:	Tap: A, Bottom:	17.50 2 3.00
LUG- 110 ATEM	104ft	TO At 1801	1 8.12 3 7.81
170 180 Shigh	Perforations: /20 A	A 1	(8 VW) 4 7,7
	7 2 4 / 1	to: 160 ff	19.72 6 7.74
	from:	to:	9.41 7 7.71
777	Parioration size:		14.57 8 7.70
	Perforated by: Saw	Touch	19.62 9 7.69
		COlher: Wall	9.69 10 7.68 9.80 12 -7.66
	South Sentonite product Coment / Grout	= Other Drive	19,82 14 1468
	Sealed interval:	Sha	19.34 16 7164
	from: O	to: 164 ft S ze OD:	9,43 20 7,63
	****	777000000000000000000000000000000000000	$C_1$ , $C_2$ , $C_3$ , $C_4$ , $C_5$ ,
	Intervals: from: to:	2 01 0150	1972 35 7.61
	OVER WE	3 0( Size:	19,72 40 7.60
	COMMUNICATION AND ADDRESS OF THE PARTY OF TH	Siot size:	19,77 50 7,59
	<b>B</b> 1	casing Toloscoped	(4, 8 7 75 7 ST
	Fittings: Top Packer   Coupler	Ball Plug	19.92 80 7.87
	Pack: Artificial Mechanical	☐ Natura!	19.93 105 7.53
TOTAL PORT OF THE PROPERTY OF	Grain size:	Amount:	19.75 120 7,50
	Contractor Certifica	tion	Total Drawdown: If water removal was lass
Beophysical Log taken: Electric Gamme	Drillers Name: Kelly	Untina	than 2 hr. duration, reason why:
proces.	Certification No.: / 2,75	912	
Gas			Recommended pumping rate: 50
	This well was constructed in at (Ministerial: Asgulation of the W	coordance with the Water	Recommended pumping rate: 50 Recommended pump intake:
emedial action taken: Portilling states taken	this report is true	and were well information in	Pump installed Yes Depth:
Train Thep well	Thesty la		Туре:
	Signature		Any Torther pumplest information?
IVIR 11 01) Whitocopy: Alberta Environment	Yalloweray: Well Owner	C Plnk copy: Contractor	entant Water Line Ressure



WL08-1403 May 26, 2008

## **APPENDIX C**

Aquifer Test Data, AQTESOLV Results and Drawdown and Cone of Depression Calculations for 140-day and 1 to 20 years



Data Set: P:\...\Well A Pumping CJ.aqt
Date: 05/26/08 Time: 11:56:13

#### PROJECT INFORMATION

Company: Waterline Resources Inc.

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well A

Test Date: Nov. 14, 2002

#### **SOLUTION**

Aquifer Model: Confined

Solution Method: Cooper-Jacob

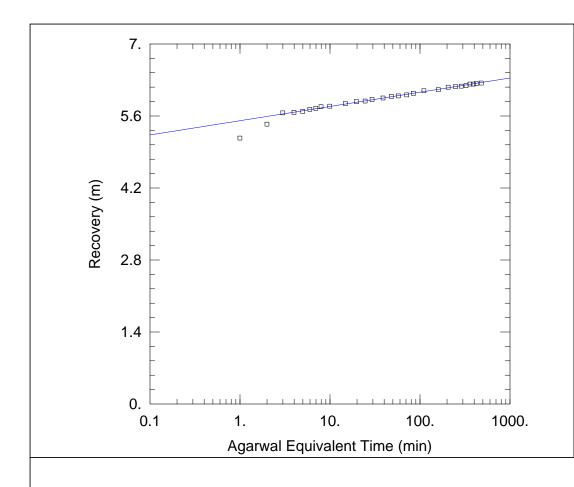
 $T = \frac{0.02141}{0.0003412}$  m<sup>2</sup>/min  $S = \frac{0.0003412}{0.0003412}$ 

## **AQUIFER DATA**

Saturated Thickness: 2.44 m Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA

Pumping Wells		Observation Wells		
		Well Name	X (m)	Y (m)
		□ Well A	0	0
		_ □ Well A		0



Data Set: P:\...\Well A Recovery CJ (Agarwal).aqt

Date: 05/26/08 Time: 11:57:08

#### PROJECT INFORMATION

Company: Waterline Resources Inc.

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well A

Test Date: Nov 14, 2002

#### **SOLUTION**

Aguifer Model: Confined

Solution Method: Cooper-Jacob

 $T = \frac{0.0602}{6.514E-19}$  m<sup>2</sup>/min

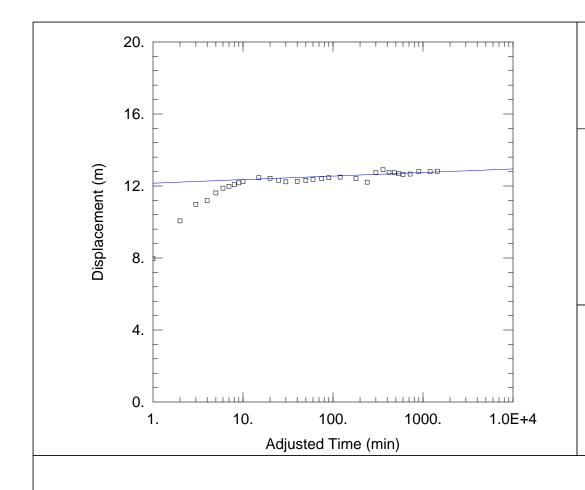
## AQUIFER DATA

Saturated Thickness: 2.44 m Anisotropy Ratio (Kz/Kr): 1.

#### **WELL DATA**

	Pumping Wells	
Well Name	X (m)	Y (m)
Well A	0	0

Well Name	X (m)	Y (m)			
□ Well A	0	0			



Data Set: P:\...\Well B Pumping CJ.aqt

Date: 05/26/08 Time: 11:58:06

#### PROJECT INFORMATION

Company: Waterline Resources Inc

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well B

Test Date: November 14, 2002

#### **SOLUTION**

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = \frac{0.1772}{4.141E-60}$  m<sup>2</sup>/min

## **AQUIFER DATA**

Saturated Thickness: 19.2 m

Well Name

Well B

Anisotropy Ratio (Kz/Kr): 1.

#### WELL DATA

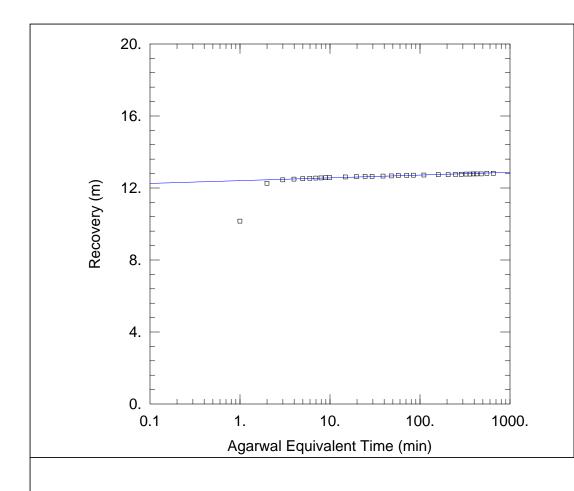
Pumping Wells

X (m) Y (m)

0 0

Obser\	ation Wells
	V ()

Well Name	X (m)	Y (m)
□ Well B	0	0



Data Set: P:\...\Well B Recovery CJ (Agarwal).aqt Time: 11:58:51

Date: 05/26/08

#### PROJECT INFORMATION

Company: Waterline Resources Inc.

Client: Frank Wilson Project: WL08-1403 Location: Gull Lake Test Well: Well B

Test Date: November 14, 2002

#### **SOLUTION**

Aguifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 0.2264 \text{ m}^2/\text{min}$  $S = \overline{1.077E}-78$ 

## **AQUIFER DATA**

Saturated Thickness: 19.2 m

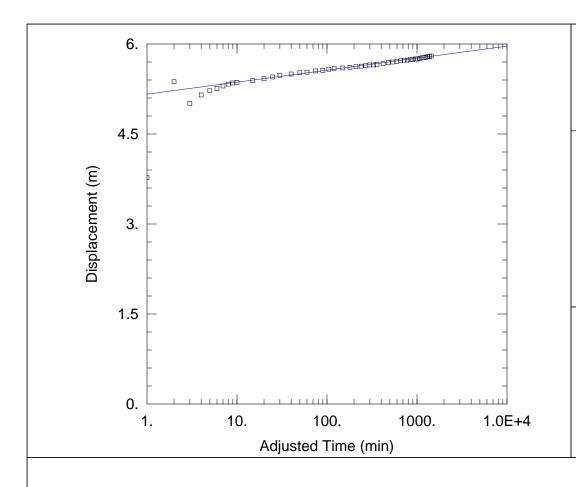
Well Name Well B

Anisotropy Ratio (Kz/Kr): 1.

#### **WELL DATA**

F	Pumping Wells	
	X (m)	Y (m)
	0	0

Well Name	X (m)	Y (m)
□ Well B	0	0



Data Set: P:\...\Well C Pumping CJ.aqt
Date: 05/26/08 Time: 12:02:02

#### PROJECT INFORMATION

Company: Waterline Resources Inc

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well C

Test Date: November 27, 2002

#### **SOLUTION**

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 0.3533 \text{ m}^2/\text{min}$ S = 2.079E-24

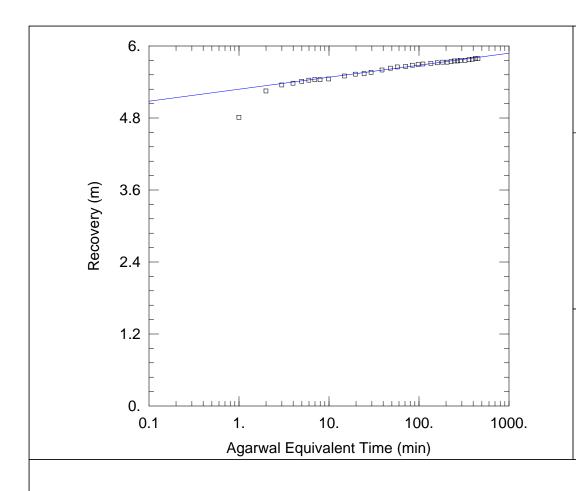
## **AQUIFER DATA**

Saturated Thickness: 19.5 m Anisotropy Ratio (Kz/Kr): 1.

## **WELL DATA**

Pumping Wells			
Well Name	X (m)	Y (m)	W
Well C	0	0	- \

Well Name	X (m)	V (m)
VVCII INAITIC	A (III)	1 (111)
□ Well C	0	0



Data Set: P:\...\Well C Recovery CJ (Agarwal).aqt

Date: 05/26/08 Time: 12:03:19

#### PROJECT INFORMATION

Company: Waterline Resources Inc.

Client: Frank Wilson Project: WL08-1403 Location: Gull Lake Test Well: Well C

Test Date: November 27, 2002

#### **SOLUTION**

Aguifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 0.3537 \text{ m}^2/\text{min}$  $S = \overline{5.098E} - 25$ 

## **AQUIFER DATA**

Saturated Thickness: 19.5 m

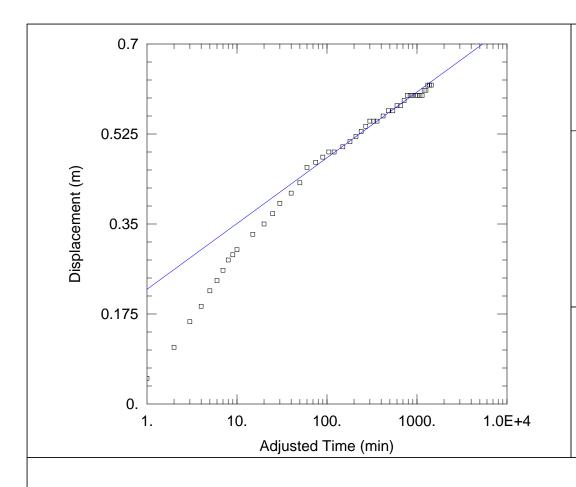
Anisotropy Ratio (Kz/Kr): 1.

#### **WELL DATA**

	Pumping Wells	
Well Name	X (m)	Y (m)
Well C	0	0

Well C

Well Name	X (m)	Y (m)	
□ Well C	0	0	



Data Set: P:\...\Well C (Pump) - Well B (Obs.) CJ.aqt

Date: 05/26/08

Time: 12:01:12

#### PROJECT INFORMATION

Company: Waterline Resources Inc

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well C

Test Date: November 27, 2002

#### **SOLUTION**

Aguifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 0.553 \text{ m}^2/\text{min}$ S = 2.248E-6

## **AQUIFER DATA**

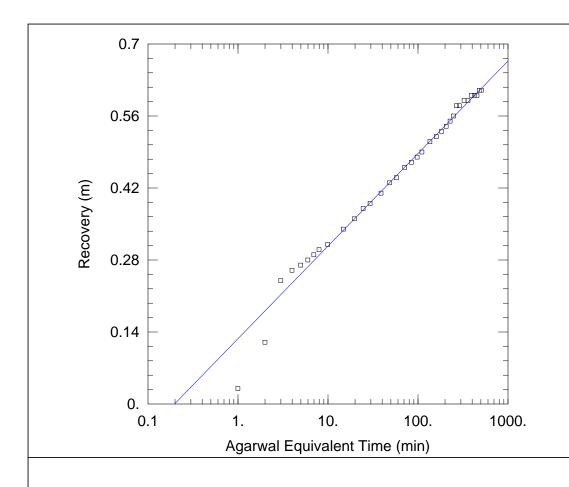
Saturated Thickness: 19.5 m

Anisotropy Ratio (Kz/Kr): 1.

#### **WELL DATA**

Pumping Wells			
Well Name	X (m)	Y (m)	
Nell C	0	0	

Obcorvation Wollo			
Well Name	X (m)	Y (m)	
□ Well B	100	0	



Data Set: P:\...\Well C (Pump) - Well B (Obs.) CJ (Recovery

Date: 05/26/08 Time: 12:00:00

#### PROJECT INFORMATION

Company: Waterline Resources Inc.

Client: Frank Wilson
Project: WL08-1403
Location: Gull Lake
Test Well: Well C

Test Date: November 27, 2002

#### **SOLUTION**

Aquifer Model: Confined

Solution Method: Cooper-Jacob

 $T = 0.393 \text{ m}^2/\text{min}$ S = 1.743E-5

## AQUIFER DATA

Saturated Thickness: 19.5 m Anisotropy Ratio (Kz/Kr): 1.

## **WELL DATA**

Pumping Wells				Observation Wells		
Well Name	X (m)	Y (m)	Well Name	X (m)	Y (m)	
Well C	0	0	□ Well B	100	0	
	1					

**AQTESOLV** for Windows Well Test Analysis

Data Set: P:\2008 PROJECTS\WL081403 Sandy Point RV Park Development\Data\Agtesolv data\Refined set (Agarwal)\Well C (Pump) - Well B

Title: Well Test Analysis Date: 05/26/08 Time: 12:06:13

#### PROJECT INFORMATION

Company: Waterline Resources Inc. Client: Frank Wilson Project: WL08-1403

Location: Gull Lake Test Date: November 27, 2002 Test Well: Well C

#### **AQUIFER DATA**

Saturated Thickness: 19.5 m Anisotropy Ratio (Kz/Kr): 1.

#### PUMPING WELL DATA

No. of pumping wells: 1

Pumping Well No. 1: Well C

X Location: 0. m Y Location: 0. m

Casing Radius: 0.1 m Well Radius: 0.079 m

**Fully Penetrating Well** 

No. of pumping periods: 2

Pumping Period Data Time (min) Rate (cu. m/min) Time (min) Rate (cu. m/min) 1440. 0.386

## **OBSERVATION WELL DATA**

No. of observation wells: 1

Observation Well No. 1: Well B

X Location: 100. m Y Location: 0. m

Radial distance from Well C: 100. m

AQTESOLV for Windows Well Test Analysis

Fully Penetrating Well

No. of Observations: 82

	Observation	on Data	
Time (min) 1.	Displacement (m)	Time (min) 1140.	Displacement (m)
	0.05 0.11	1200.	0.6 0.61
3.	0.16	1260.	0.61
<u>4</u> .	0.19 0.22	1320. 1380.	0.62 0.62
ა. 6	0.22 0.24	1360. 1440.	0.62
7.	0.26	1441.	0.59
2. 3. 4. 5. 6. 7. 8. 9.	0.26 0.28 0.29	1442.	0.5
9. 10	0.29 0.3	1443. 1444.	0.38 0.36
15.	0.33 0.35	1445.	0.35
20.	0.35	<u> 1446</u> .	0.34
25. 30.	0.37 0.39	1447. 1448.	0.33 0.32
40.	0.41	1450.	0.31
50.	0.41 0.43	1450. 1455.	0.28
60. 75.	0.46	1460. 1465.	0.26 0.24
75. 90.	0.47 0.48	1403. 1470.	0.24
105.	0.49	1480.	0.21
120. 150.	0.49 0.5	1490. 1500.	0.19 0.18
180. 180.	0.51	1500. 1515.	0.16
210.	0.52	1530.	0.15
240. 270.	0.53 0.5 <u>4</u>	1545. 1560.	0.14 0.13
270. 300.	0.54 0.55	1590.	0.13 0.11
330.	0.55	1620.	0.1
360. 420.	0.55 0.56	1620. 1650. 1680.	0.09
420. 480.	0.56 0.57	1710.	0.08 0.07
540.	0.57	1740.	0.06
600.	0.58	1770.	0.04 0.04
660. 720.	0.58 0.59	1800. 1860.	0.04
780.	0.6	1920.	0.03
840.	0.6	1980.	0.02
900. 960.	0.6 0.6	2040. 2100.	0.02 0.02
1020.	0.6	2160.	0.01
1080.	0.6	2220.	0.01

**AQTESOLV** for Windows Well Test Analysis

#### **SOLUTION**

Pumping Test Aquifer Model: Confined Solution Method: Cooper-Jacob

## **VISUAL ESTIMATION RESULTS**

#### **Estimated Parameters**

Estimate 0.393 1.743E-5 Parameter m<sup>2</sup>/min Ś

K = T/b = 0.02015 m/min (0.03359 cm/sec) Ss = S/b = 8.939E-7 1/m

Data Set: P:\2008 PROJECTS\WL081403 Sandy Point RV Park Development\Data\Aqtesolv data\Forward State: 05/26/08

Time: 11:52:36

#### PROJECT INFORMATION

Company: Waterline Client: Frank Wilson Project: WL08-1403

Location: Gull Lake Test Date: November 27, 2002 Test Well: Well C

#### **AQUIFER DATA**

Saturated Thickness: 19.5 m Anisotropy Ratio (Kz/Kr): 1.

#### PUMPING WELL DATA

No. of pumping wells: 2

Pumping Well No. 1: Well C

X Location: 0. m Y Location: 0. m

Casing Radius: 0.1 m Well Radius: 0.079 m

Partially Penetrating Well Depth to Top of Screen: 4.26 m Depth to Bottom of Screen: 16.46 m

No. of pumping periods: 1

Pumping Period Data Rate (m³/day) Time (day) 0. 400.

#### Pumping Well No. 2: Well B

X Location: 100. m Y Location: 0. m

Casing Radius: 0.064 m Well Radius: 0.052 m

Partially Penetrating Well Depth to Top of Screen: 3.96 m Depth to Bottom of Screen: 19.2 m

No. of pumping periods: 1

**Pumping Period Data** 

Rate (m³/day) Time (day) 0. 200.

#### **OBSERVATION WELL DATA**

No. of observation wells: 8

Observation Well No. 1: Well C

X Location: 0. m Y Location: 0. m

Radial distance from Well C: 0. m Radial distance from Well B: 100. m

Partially Penetrating Well Depth to Top of Screen: 4.26 m Depth to Bottom of Screen: 16.46 m

No. of Observations: 0

Observation Well No. 2: Well B

X Location: 100. m Y Location: 0. m

Radial distance from Well C: 100. m Radial distance from Well B: 0. m

Partially Penetrating Well Depth to Top of Screen: 3.96 m Depth to Bottom of Screen: 19.2 m

No. of Observations: 0

Observation Well No. 3: 500m

X Location: 500. m Y Location: 0. m

Radial distance from Well C: 500. m Radial distance from Well B: 400. m

Fully Penetrating Well No. of Observations: 0

Observation Well No. 4: 900m

X Location: 900. m Y Location: 0. m

Radial distance from Well C: 900. m Radial distance from Well B: 800. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 5: 1600m

X Location: 1600. m Y Location: 0. m

Radial distance from Well C: 1600. m Radial distance from Well B: 1500. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 6: 3000m

X Location: 3000. m Y Location: 0. m

Radial distance from Well C: 3000. m Radial distance from Well B: 2900. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 7: 4000m

X Location: 4000. m Y Location: 0. m

Radial distance from Well C: 4000. m Radial distance from Well B: 3900. m

**Fully Penetrating Well** No. of Observations: 0

Observation Well No. 8: 5000m

X Location: 5000. m Y Location: 0. m

Radial distance from Well C: 5000. m Radial distance from Well B: 4900. m

Fully Penetrating Well No. of Observations: 0

#### SOLUTION

Pumping Test Aquifer Model: Confined Solution Method: Theis (Step Test)

#### VISUAL ESTIMATION RESULTS

#### **Estimated Parameters**

Parameter T S	Estimate 461.9 2.0E-5	m <sup>2</sup> /day	
Sw	0.	0 5	
Ç	Q.	day <sup>2</sup> /m <sup>5</sup>	
Р	2.		

K = T/b = 23.69 m/day (0.02742 cm/sec)Ss = S/b = 1.026E-6 1/m

#### STEP TEST ANALYSIS RESULTS

Jacob-Rorabaugh Step Test Model: s(t) = BQ + CQP

t = 1.dayQ in cu.m/day

B = 0.005378

C = 0. P = 2.

Eden-Hazel Step Test Model:  $s(t) = (a + b \log_{10}(t))Q + CQ^{P}$ 

Q in cu.m/day a = 0.003936b = 0.0003968

C = 0. P = 2.

Well Efficiency: 100.% (Q from last step)

Data Set: P:\2008 PROJECTS\WL081403 Sandy Point RV Park Development\Data\Aqtesolv data\Forward State: 05/26/08

Time: 11:54:01

#### PROJECT INFORMATION

Company: Waterline Client: Frank Wilson Project: WL08-1403

Location: Gull Lake Test Date: November 27, 2002 Test Well: Well C

#### **AQUIFER DATA**

Saturated Thickness: 19.5 m Anisotropy Ratio (Kz/Kr): 1.

#### PUMPING WELL DATA

No. of pumping wells: 2

Pumping Well No. 1: Well C

X Location: 0. m Y Location: 0. m

Casing Radius: 0.1 m Well Radius: 0.079 m

Partially Penetrating Well Depth to Top of Screen: 4.26 m

Depth to Bottom of Screen: 16.46 m

No. of pumping periods: 1

Pumping Period Data Time (day) Rate (m³/day) 0. 150.

#### Pumping Well No. 2: Well B

X Location: 100. m Y Location: 0. m

Casing Radius: 0.064 m Well Radius: 0.052 m

Partially Penetrating Well Depth to Top of Screen: 3.96 m Depth to Bottom of Screen: 19.2 m

No. of pumping periods: 1

**Pumping Period Data** 

Rate (m³/day) Time (day) 0. 80.

#### **OBSERVATION WELL DATA**

No. of observation wells: 8

Observation Well No. 1: Well C

X Location: 0. m Y Location: 0. m

Radial distance from Well C: 0. m Radial distance from Well B: 100. m

Partially Penetrating Well Depth to Top of Screen: 4.26 m Depth to Bottom of Screen: 16.46 m

No. of Observations: 0

Observation Well No. 2: Well B

X Location: 100. m Y Location: 0. m

Radial distance from Well C: 100. m Radial distance from Well B: 0. m

Partially Penetrating Well Depth to Top of Screen: 3.96 m Depth to Bottom of Screen: 19.2 m

No. of Observations: 0

Observation Well No. 3: 500m

X Location: 500. m Y Location: 0. m

Radial distance from Well C: 500. m Radial distance from Well B: 400. m

Fully Penetrating Well No. of Observations: 0

Observation Well No. 4: 900m

X Location: 900. m Y Location: 0. m

Radial distance from Well C: 900. m Radial distance from Well B: 800. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 5: 1600m

X Location: 1600. m Y Location: 0. m

Radial distance from Well C: 1600. m Radial distance from Well B: 1500. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 6: 3000m

X Location: 3000. m Y Location: 0. m

Radial distance from Well C: 3000. m Radial distance from Well B: 2900. m

Fully Penetrating Well

No. of Observations: 0

Observation Well No. 7: 4000m

X Location: 4000. m Y Location: 0. m

Radial distance from Well C: 4000. m Radial distance from Well B: 3900. m

**Fully Penetrating Well** No. of Observations: 0

Observation Well No. 8: 5000m

X Location: 5000. m Y Location: 0. m

Radial distance from Well C: 5000. m Radial distance from Well B: 4900. m

Fully Penetrating Well No. of Observations: 0

#### SOLUTION

Pumping Test Aquifer Model: Confined Solution Method: Theis (Step Test)

#### VISUAL ESTIMATION RESULTS

#### **Estimated Parameters**

<u>Parameter</u>	<u>Estimate</u>	2
Ī	461.9	m <sup>2</sup> /day
Sw	2.0E-5	
C	0. 0.	day <sup>2</sup> /m <sup>5</sup>
Ď	ž.	/····

K = T/b = 23.69 m/day (0.02742 cm/sec)Ss = S/b = 1.026E-6 1/m

#### STEP TEST ANALYSIS RESULTS

Jacob-Rorabaugh Step Test Model:  $s(t) = BQ + CQ^{P}$ 

t = 1.dayQ in cu.m/day

B = 0.005427

C = 0. P = 2.

Eden-Hazel Step Test Model:  $s(t) = (a + b \log_{10}(t))Q + CQ^{P}$ Q in cu.m/day

a = 0.003936b = 0.0003968

C = 0. P = 2.

Well Efficiency: 100.% (Q from last step)

## **APPENDIX D**

**Laboratory Chemistry Reports** 

→ 14032733527

ALKEN BASIN DRILLING LTD

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いる。コーストラビンは、以下 Calgary, Alberta Caraca T2E675 Ph: :403: 250-9164 Fax: (403, 291, 4597) Vecsite, www.wishlabs.com

Allon Basin Brilling	P.O.#	Client LD	Sandy Point Farres	
Rox 47	Lab # 37068	Legal	10-1-41-1-W5	
BenHey, AB TOC 0.10	Pb 403-748-4340	Location	Well #1	WELL-A
Atta Waterline Resources	Fax 403-745-2880	Date Received	11/15/02	4 4 1 4
	•	Drafe Reported	11/20/02	

			Water Repu	d .		
Cations		Anires		Concret Parameters		
£	mg/L		rng/ 1.		mg/ L	
Saturation lodes	0.7	Bicarlumates	531	E.C (us/cm)	950	
Calcium	11.3	Bromides.	<0.6	Coliform, Tetal	0	СПЛООШ
Iron	0.014	Carbonates	7	Coliforn, Pecal (E.coli)	U	CFU/100ml
Məgacsium	3.1.	Chlorides	1.8	R.P.C		(MPN mL)
Manganese	0.009	Flourides	0.2	Hardness (C2CO <sub>2</sub> )	41	Soft
Patassinin	0.8	Nitrates	<0.2	pll	8.51	
Shicon		Nitrites	<0.3	Suifides (S)		
Sodium	214	NO31 NO3	<0.2	T. Alkalinity (C2CO3)	450	
Ammonium	<0.1	Phosphotes	N/A	TDS (Calculated)	568	
		Sulfates	67	Terbidity (N.T.U)		
Sum of Catians	10.14		-	T.K.N	-	
Sum of Anions	10,38			T.P		
lenic Balance	0.98			NH,		
% Difference	-1,16			T.O.C		
T.D.S. / E.C. Rado	0à,6			Calor (T.C.U)		

SAR

14.54 (May limit plant growth)

Silty samples may account for higher iron, mangamese and silicon content.

TDS: Total Dissolved Solids TNTC: Too Numerous To Count.

SAR : Sadians Advergion Ratio

< Denotes less than Detection Limit

Please See Reverse Side For Canadian Drinking Water Quality Guidelines



Certified By

<sup>\*</sup> Please call our Water Treatment Department for any questions you may have

14032733527

ALKEN BASIN DRILLING LTD

NOK

WSHLabs (1992) LTD.

Calgary Alberta Canada T2E6T5 Pher403: 250-9164 Fax: 403: 291-4597 Website: www.wshlabs.com

Alken Basin Drilling	¥.O#	Clicat LD	Saudy Point Farms	•
Pox 47	Lab# 37069	Legal	10-1-41-1-W5	
Bentley, AB TOC 010	Ph 403-748-4340	Location	Well#3 Will	<b>ミレレー</b> う
Attn Waterline Resources	Pax 403-748-2880	Onto Received	11/15/02	Comment of the second of the s
		Date Reported	11/20/02	

			Water Repor			
Cetions	Auions			General Parseneters		
	mg/L		meg/L		mg/L	3
Sateration loder	0.0	Dicarbonates	452	E.C (cr/cm)	2130	
Calcium	2.8	Bromides	<0.6	Coliform, Total	1	CFU/100ml
lm.	0,005	Carbonates	9	Coliform, Feesl (E.coli)	0	CFU/100m
Magnesium	0.1	Chlorides	7,5	H.P.C		(MPN/ mL)
Mauganese	<0.0006	Pluarides	0.4	Hardness (CaCO <sub>3</sub> )	7	Noft
Potessium	1_1	Nitrates	<0.2	PΗ	8,59	
Silicoa		Nitrites	<b>49.3</b>	Sulfides (S)		- 1
Sodium	<b>4</b> 60	ND3+NO2	<0.2	T. Alkalinity (CaCO <sub>2</sub> )	390	
Ausnonium	<0.1	Phosphates	N/A	TDS (Calculated)	1290	
		Sulfates	584	Torbidity (N.T.U)		
Sum of Cations	20.18			Y,KN		
Sum of Anious	20.13			T.P		
Ionic Balance	1.00			NH <sub>3</sub>	<b>_</b>	_
% Difference	0.11			T.O.C		
T.D.S. / R.C. Ratio	0.61			Color (Y.C.U)		

SAR

73.47 (May limit plant growth)

Silty samples may account for higher iron, manganese and silicon content.

TDS: Total Dissolved Solids

TNTC: Too Numerius To Count

SAR: Sodium Adsorptino Ratio

< Benutes less than Detection Limit

Please See Reverse Side For Canadian Drinking Water Quality Guidelines

\* Please call our Water Treatment Department for any questions you may have

ca By

- GBORATORIES



3851B - 21 Street N.E. Calgary Alberta Canada T2E6T5 Ph: (403) 250-9164 Fab : (403) 291/4597 Website www.wshiabs.com

Alken Rash Drilling				
Box 47 Boxtley, AB TOC 010 Attn Sandy Print Farms	P.O # Lab# 37262 Ph 403-748-4340 Par 403-748-2880	Clicat LD Legal Date Sampled Date Received	production well 160 ft; 10-1-41-1-W5 11/28/02 11/29/02 WELL-C	
		Date Reported	12/5/02	

				Date Reported	12/5/02	-
Cations			Water Repo			
	me/L	Anions		General Parameters		1
			mg/L		mg/L	
Saturation Index	0.3	Bicarbenates	414	B.C(us/co)	1950	1
Cultitum	5.0	Bromides	<0.6	Coliform, Tatal	13	CFU/100ml
frod	<0.002	Carbonates	8	Culiform, Pacal (E.coli)	2	CFU/100ml
Magnesium	1.0	Chlorides	6.0	H.P.C		1.
Mangnarse	<0.0006	Phorids	0.5	Hardness (CaCO <sub>3</sub> )	17	(MPN anL) Soft
Potassium	0,8	Nitrates	<0.2	ELq	8,55	
Silimn		Nitrites	<0.3 .	Sulfides (S)		
Sodianu	420	NO <sub>s</sub> +NO <sub>s</sub>	⊴0.2	T. Alkalinity (CoCO.)	380	Approximation of the state of t
Ammonion	<0.1	Phosphates	N/A	TDS (Calculated)	1160	
		Sulfates	494	Turbidity (N.T.U)		
Sum of Cations	18.61	_		T.K.N		
Sum of Anions	18.03			T.P		
Ionir Ralance	1.03			NEI.		
% Difference	1,60	•		T.O.C		
T.D.S. / E.C. Retio	0.59			Color (T.C.D)		
SAR	44.82	May limit plant growth)		<b>R</b> .		
folly samples may account for higher from manounese and alliam content						
KDS. KURI DESMIYER SOIRES						
TNTC: Too Numero		L .		Cardified By /		

SAR : Sodium Adsorption Ratio < Denotes less than Detection Limit

Please See Reverse Side For Canadian Drinking Water Quality Guidelines

<sup>\*</sup> Please call our Water Treatment Department for any questions you may have